Fo.m 9-331		UNITED STA	TES	SUBMIT IN TRIPLICA	TE* Form at	poroved. Burcau No. 42-R[424.	
(May 1963)	DEPAR	5. LEAST DESCINA	5. LEASE DESCRIPTION AND SURIAL NO. SF 078459-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
(Do not 1)	SUNDAY NO this form for our	TICES AND RECEIVED	EPORIS C	DN V/ZLLS ack to a different reservoir. posats.)	9. IF INDIAN, AID	ANTIBE OR TRIBE WASH	
1.					7. UNIT AGREEME	NT NAME	
OIL GAS X OTHER						Allison Unit	
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	
El Paso Natural Gas Company						Allison Unit	
3. ADDRESS OF OPERATOR						9. WELL NO.	
PO Box 990, Farmington, NM 87401 4. Location of weth Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S, 825'E						26 (MD) 10. Field a St. Pool, OR WICHCAT Blanco Mesa Verde Basin Dakota 11. SEC., F., H., M., OR BLE, AND SCAVET OR ABEA	
					Sec. 9, T	-32-N, R-7-W	
14. PERMIT NO.		15, ELEVATIONS (S	how whether DF	. RT, GR, etc.) 6632 GL	San Juan	New Mexico	
16.	Check	Appropriate Box T	o Indicate N	lature of Notice, Report,	or Other Data	•	
	NOTICE OF IN				BSEQUENT REPORT OF:		
TEST WATER	SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAI	RING WELL X	
FRACTURE TR		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTER	NING CASING	
SHOOT OR AC		ABANDON*		SHOOTING OR ACIDIZING	ABANI	OONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	oults of multiple compl	letion on Well	
(Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and the vertical depths for all markers and zones							
proposed w nent to this	vork. if well is dire s work.) *	ectionally drilled, give	subsurface loca	it details, and give pertinent d tions and measured and true v	lates, including estimat ertical depths for all n	ed date of starting any narkers and zones perti-	
on 11-12-7	l, pulled 1 1/	'4'' Mesa Verde	tubing.				
on 11-13-7	1, pulled 1 1/	'2'' Dakota tubii	ng, cleane	ed out to top of packe	er at 5909'.		
on 11-14-7	8117' lande	ed at 8 126'. Re	eran 182 j	n 256 joints 1 1/2", oints 1 1/4", 2.3#, ell to production.	2.9#, J-55 Dako J-55 Mesa Vero	ota tubing, le tubing,	
	OIL	N11 1972 CON. COM. DIST. 3	Ų.	L	S. efological sui Fallmeneron, N. V	Z. RVEY	
18. I hereby cer SIGNED	tify that the foregoliginal Signed F.	ng is true and correct H. W.OOD	TITLE Pe	troleum Engineer	DATE J	anuary 6, 1972	

*See Instructions on Reverse Side

TITLE _

DATE _

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: