

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-73

5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name Page	
9. Well No. #2	
10. Field and Pool, or Without Blanco Mesaverde	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Aztec Oil & Gas Company
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico
4. Location of Well UNIT LETTER <u>M</u> <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>West</u> LINE SECTION <u>7</u> TOWNSHIP <u>32 North</u> RANGE <u>10 West</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6824 GR

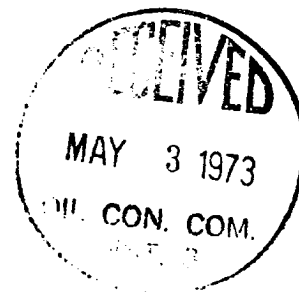
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

Pull 2" tubing.  
Squeeze cement open hole Mesaverde.  
Set whipstock at approximately 5650'.  
Drill with gas thru Point Lookout.  
Run 4-1/2" liner to TD.  
Perforate and sand/water frac Point Lookout formation.  
Run 1-1/2" tubing.  
Return to production.



Dedicated acres: S/2, 327.64 acres, Section 7-32N-10W

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe C. Burman TITLE District Superintendent DATE May 2, 1973

APPROVED BY Ernest C. Lewis TITLE SUPERVISOR DIST. #3 DATE MAY 3 1973

CONDITIONS OF APPROVAL, IF ANY: