	EIVED 5					Form C-10	2.2
DISTRUTIO	N N	1 .				Supersede	•
SANTAFE		NEV	MEXICO OIL CO	MISERVATION CO	Dimiceron	C-102 and	
FILE	1 1	‡ " <u>"</u>	" MCAICO OIL CC	MSERVATION CO	DWW1221ON	Effective	1-1-1-1-1
U.S.G.S.		1				5-11-6	
LAND OFFICE		-		**	•••	5a. Indicate T	··· !
1		4			~~.	State	Pro X
OPERATOR	3	J				5, State Oil &	Gan Lease No.
	C					- treere	***************************************
(DO NOT USE	SUNDE	RY NOTICES A	AND REPORTS (OR TO DEEPEN OR PLE OF (FORM C-101) FOR	ON WELLS			
	USE "APPLICA"	TION FOR PERMIT -	" (FORM C-101) FOR	SUCH PROPOSALS.)	ENT RESERVOIR.	_(
016	GAS					7. Unit Agree	ment Name
WFLL	WELL LY	OTHER.					
2. Name of Operator						8. Firm or Le	ane Name
Aztec Oil 8	G Gas Compa	ıny				Page	
3. Address of Operate	of .		·			9. Well No.	
P. O. Drawe	er 570. Far	mington. No	ew Mexico			#2	
4. Location of Well		2/18 co.11 14	on Ponico				Pool, or Wildout
	М	800	Sout	L.	900	ı	
UNIT LETTER	· -	OLO PEET	FROM THE Sout	LINE AND	OSU FEET FRO	Blanco	'lesaverde
Most		7	-	0.17 .1			
THE WEST	LINE, TOTAL	ON/	томизнір 3	Z North	10 West NMP	~ <i>[[[[[]]</i>	
mmmm	mmm				·		
		15. E	levation (Show whet		c.)	12. County	
<i>İIIIIIII</i>	71111111		6824 G	R		San Jua	in ())))))
Ir.	Check	Appropriate E	Box To Indicate	Nature of Not	ice, Report or O	ther Data	
		NTENTION TO		1		NT REPORT O	\ E•
					20222402	WEI-OKI C	7 F.
PERFORM REMEDIAL W	ORK X		PLUG AND ABANDON	REMEDIAL WOR	. —		
TEMPORARILY ABANDO				COMMENCE DRI	<u> </u>		TERING CASING
PULL OR ALTER CASIN			CHANGE PLANS		 	PL	UG AND ABANDONMENT
	- <u> </u>		CHANGE PEARS		ND CEMENT JOB		
OTHER			Г	OTHER	· · · · · · · · · · · · · · · · · · ·		
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17. Describe Propose	d or Completed O	perations (Clearly	state all pertinent	details, and sive ne	etinent dates, includir	a estimated date	of starting any proposed
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