

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>6. Name of Operator</p> <p>Artec Oil & Gas Company</p> <p>6. Address of Operator</p> <p>P. O. Drawer 570, Farmington, New Mexico</p> <p>6. Location of Well</p> <p>UNIT LETTER <u>N</u> <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>32 North</u> RANGE <u>10 West</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p>Page</p> <p>9. Well No.</p> <p>#2</p> <p>10. Field and Pool, or Wildcat</p> <p>Blanco Mesaverde</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>6824 GR</p>		<p>12. County</p> <p>San Juan</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Pulled 2" Tubing. Set Cement Retainer @ 5600'.
- (2) Squeezed Open Hole With 300 Sacks Class "A".
- (3) Set Cement Retainer @ 5338'. Cemented With 150 Sacks Class "A", 12½# Gil, 4% Gel. Pressure Tested With 2000#. Held Ok. Ran Packer. Found Hole @ 1200'. Cemented With 100 Sacks Class "A", 3% CaCl. Shut In Pressure 1000#.
- (4) Milled Window From 5573'-5578'.
- (5) Drilled To 5586'.
- (6) Drilled From 5586'-5630'. Hole Got Wet. Set Cement Retainer @ 5250'. Cemented With 150 Sacks Class "A", 12½# Gil Per Sack, 4% Gel. Unable To Pull Out Of Retainer.
- (7) Backed Off @ 3736'.
- (8) Spotted First Plug From 3560'-3460'. Spotted Second Plug From 2017'-1970'. Spotted Plug On Top. Installed Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE May 29, 1973

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE OCT 30 1973

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO
June 25, 1973

Aztec Oil & Gas Company
Drawer 570
Farmington, New Mexico 87401

Re: Plugging Reports

Gentlemen:

Form C-103, Notice of Intention to Plug, your Page #2
Lease _____ Well No. _____
M-7-32N-11W was approved June 15, 1973. Your
Unit S-T-R
subsequent notice of plugging cannot be approved until a commission representa-
tive has made an inspection of the location to see:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

The above are the minimum requirements.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

By AK R. Smith

Fill in below and return:

Lease _____ Well No. _____ Unit _____ S-T-R _____ is ready for your inspection and approval.

Operator _____

Name and title _____

inspected 10.30.73
by AK