

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 6, 1954

Durango, Colorado

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Greenbrier Oil Company

Waller Unit

Well No. 1

in the

Owner or Operator

Lease

SW 1/4 NW 1/4

of Sec. 11

T. 32 N

R. 11 W

N. M. P. M.,

Blanco-Huachuap

Pool

San Juan

County.

The dates of this work were as follows:

11/15/53 - 11/18/53

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 10/10/53, 19

and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" casing 20 & 2 1/2" was set and cemented at 5250' with 390 sacks (175 sacks regular cement mixed with 1 1/2 sacks stucco and 1 1/2 gal) lower section. Cemented through Halliburton two stage tool set 1300' with 100 sacks regular cement mixed with 25 sacks stucco and 1 1/2 gal. Temp. survey indicated tops of cement approx. 4700' lower section, 2700' upper section. Steel cemented 72 hours. Flanged up gas drilling equipment applied 1000' pressure to equipment and casing for thirty minutes. All tested okay. Drilled out plugs at two stage tool (1300) applied 500' pressure for twenty minutes in Tool holding okay. Drilled out plugs at 5195' and hard cement to 5250'. Applied 1000' pressure to casing for thirty minutes. Casing tested okay. Displaced mud with water and water with gas. Drilled out shoe to 5250'. Flowed hole dry, after standing four hours no fluid entered hole. Water shutoff apparently okay. Drilled with gas to 5720'. Hole not making enough gas to measure. Loaded hole with 1365 quarts S.E.O. from 5720 to 5300. Shot exploded okay. Cleaned out to 5625' estimated gas flow 2,000 MCF. Jan 307.46' 5" OD 1 1/2" liner set at 5625' hung in 7" casing with Burner Liner Hanger at 5225'. Bottom 122' perforated with 16 rows 1 1/2" mesh milled slots, six inch centers. Top 75' blank

Witnessed by

Harry J. Miller

Greenbrier Oil Company

Supt Title

APPROVED:

OIL CONSERVATION COMMISSION

Original signed by

John J. Abendschan

Name

PETROLEUM ENGINEER

Title

MAY 11 1954

Date

I hereby swear or affirm that the information is true and correct.

Original Signed by

Name

Harry J. Miller

Position

Supt

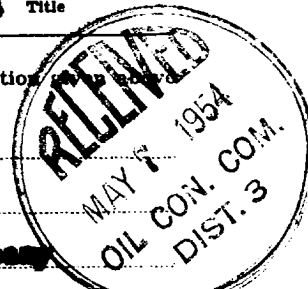
Representing

Greenbrier Oil Company

Company or Operator

Address

19 La Plata Place, Durango, Colo.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received _____		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe		
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File		

NEW MEXICO OIL CONSERVATION COMMISSION

Page #2

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 6, 1954

Durango, Colorado

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Greenbrier Oil Company

Waller Unit

Well No. 1

in the

Operator

Lease

S4 S4

of Sec. 11

T. 32 N

R. 11 W

N. M. P. M.,

Alamosa-Monterey

Pool

San Juan

County.

The dates of this work were as follows:

11/15/53 - 11/19/53

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on 10/10/53, 19____, and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Continuation of completion report

Ran 115.39' 2 1/8" EHL used tubing and 5138' 2 7/8" EHL new tubing set at 5998' tubing head measurement.

Well made 2,270 K7 pilot measurement.

Shut well in EHL 11/29/53 waiting for pipe line connection.

Witnessed by Harry J. Miller
Name

Greenbrier Oil Company
Company

Supt
Title

APPROVED:

OIL CONSERVATION COMMISSION

Original signed by

John J. Abendschan

Name

PETROLEUM ENGINEER DIST. NO. 3

Title

MAY 11 1954

19

I hereby swear or affirm that the information given above is true and correct.

Original Signed by

Name

Harry J. Miller

Position

Harry J. Miller
Supt

Representing

Greenbrier Oil Company

Company or Operator

Address

19 La Placa Place, Durango, Colo.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 6		
DISTRIBUTION		
	NO. FURNISHED	
Operator	4	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓