AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Greenbrier Oil Company
(Company or Operator)Waller Unit
(Lease)Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 11, T. 32 N, R. 11 W, NMPM.Blanco N V Pool, San Juan County.Well is 890 feet from the south line and 790 feet from the west lineof Section 11. If State Land the Oil and Gas Lease No. isDrilling Commenced October 15, 19 53 Drilling was Completed November 28, 19 53Name of Drilling Contractor Gardner Bros. Drilling CompanyAddress Parlington, New MexicoElevation above sea level at Top of Tubing Head 6406. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4770 to 5062 No. 4, from toNo. 2, from 5112 to 5721 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

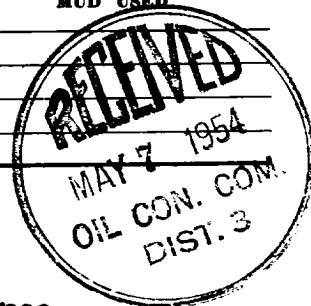
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PENETRATIONS	PURPOSE
10 3/4"	32.75#	N. & U.	208'	Belled			Surface
7"	20 & 23#	N. & U.	5252'	Baker			Water String
5"	18#	New	397.48'	Tarpedo		5300 - 5622	Production
2 & 2 1/2"	4.70 & 6.50#	N. & U.	5558	Ball Hinged		5554 - 5558	Flow String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8"	10 3/4"	218'	125	Halliburton		
9"	7"	5261	390	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hole not making enough gas to measure. Hole shot from 5721 to 5301
with 1365 quarts S.N.O.Result of Production Stimulation 24 hours after well was shot and cleaned outit made 2,270 MCF pitot measurementDepth Cleaned Out 5622

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5721 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 2,370 M.C.F. plus None barrels of
liquid Hydrocarbon. Shut in Pressure 1050 lbs.

Length of Time Shut in more than seven days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 3131
T. 7 Rivers.	T. McKee.	T. Menefee. 5062
T. Queen.	T. Ellenburger.	T. Point Lookout. 5112
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Sand & Boulders				
230	1880	1650	Shale				
1880	2270	390	Shale & Sand				
2270	2680	410	Shale				
2680	3305	625	Shale & Sand				
3305	4770	1465	Shale				
4770	5060	290	Sand & Shale				
5060	5110	50	Shale & Sand				
5110	5721	611	Sand & Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		8	
DISTRIBUTION			
		NO. FURNISHED	
Operator		4	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		3	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 15, 1954 (Date)
Company or Operator Greenbrier Oil Company Address 19 La Plata Place
Name Harry J. Miller Position or Title Supt