

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		3
PRORATION OFFICE		

Operator
Aztec Oil & Gas Company

Address
2000 First National Bank Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner Acoma Oil Corporation, Hamm Bldg, St. Paul, Minnesota 55201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Waller	Well No. 1	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease Com Fed State, Federal or Fee Fee
Location Unit Letter M ; 890 Feet From The South Line and 790 Feet From The West Line of Section 11 , Township 32N Range 11W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2151, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit M Sec. 11 Twp. 32N Rge. 11W	Is gas actually connected? When Yes 5-13-54

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 10-15-53	Date Compl. Ready to Prod. 2-17-54	Total Depth 5721	P.B.T.D. -					
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4980	Tubing Depth 5360					
Perforations 4980-50 1/2, 5096-5196, 5228-5512			Depth Casing Shoe 5622					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	10-3/4	218	125					
	7	5252	300					
	5-1/2 liner	5225-5622	Hung					
	2-7/8	5360	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Superintendent

(Title)

July 3, 1968

(Date)

L. M. Stevens

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1968

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.