

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

September 8, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Greenbrier Oil Company

Waller Unit

, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

, Sec. 11, T. 32N, R. 11W, NMPM, Elanoso Mesa Verde Pool

(Unit)

San Juan

County. Date Spudded October 15, 1953 Date Completed November 28, 1953

Please indicate location:

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Elevation 6108 OL Total Depth 5719, P.B.

Top oil/gas pay CH 1980 Top of Prod. Form Mesa Verde Section

Casing Perforations: 5" Liner perforated 5320-5512; 8" cas. perforated 5210-4980

Depth to Casing shoe of Prod. String 7" Casing Shoe 5252'

Natural Prod. Test..... BOPD

based on..... bbls. Oil in..... Hrs..... Mins.

Test after acid or shot..... BOPD

Based on..... bbls. Oil in..... Hrs..... Mins.

Gas Well Potential..... 15,870 MCF after 18 hours open flow

Size choke in inches..... 2 1/2" EUE Tubing 790# casing pressure

Date first oil run to tanks or gas to Transmission system: 8/22/56

Transporter taking Oil or Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size Feet Sax

10 3/4	218	125
7"	5252	350
5" Perforated Liner	400	Hang

Remarks: Remedial work on above well was completed as follows: Run perforated 5" liner 5512-5380, 90 holes; 5476-5462, 42 holes; 5444-5444, 96 holes; 5380-5380, 54 holes; 5210-5228, 48 holes. Fractured this section with 80,600 gallons water, 40,000# 20/40 sand.

I hereby certify that the information given above is true and complete to the best of my knowledge. (See other side)

Approved..... SEP 12 1956, 19.....

OIL CONSERVATION COMMISSION

By: A. R. Kendrick
PETROLEUM ENGINEER DIST. NO. 3

Title.....

Greenbrier Oil Company

(Company or Operator)

Original Signed by

By: Harry J. Miller

Title: Supt

Send Communications regarding well DIST. 3

Name..... Greenbrier Oil Company

Address 5 Harry J. Miller
10 La Plata Place, Durango, Colo

RECEIVED
SEP 12 1956
OIL CON. COM.
DIST. 3

Remedial Work Waller Unit Well #1

REMARKS CONTINUED:

13,000 gallons displacing water. Breakdown pressure 11,000#. Treating pressures 11,000# to 16,000#. Injection rate 74.2 BPM.

7" casing gun perforated, 5196-5186, 40 holes; 5140-5132, 32 holes; 5104-5096, 32 holes; Baker Retrievable Bridge Plug set at 5210. Fractured this section with 69,000 gallons water, 40,000# 20/40 sand, 11,000 gallons displacing water. Breakdown pressure 11,000#. Treating pressure 11,000# to 8,000#. Injection rate 81.3 BPM.

3rd Stage

Gun perforated 7" casing 5059-5051, 32 holes; 5042-5016, 104 holes; 4996-4980, 64 holes. Baker Retrievable Bridge Plug set at 5080. Fractured this section with 60,000 gallons water, 45,000# 40/60 sand, 10,000 gallons displacing water. Breakdown pressure 7,500#. Treating pressures 7,500# to 6,000#. Injection rate 88 BPM.

Landed 172 joints (KUBITEX) 2 7/8" EUC Tubing at 5359.74' including 5' perforated section on bottom. Snubbed well in 3:00 PM 8/18/56. After 48 hours blowing well to air through 2 1/2" tubing, well gauged 15,870 MCF, 7,900# casing pressure.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
Operator		
Santa Fe		
Proration Office		
State Land Office		
W. B. S.		
Inspector		
File		<input checked="" type="checkbox"/>