

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 10/1/73

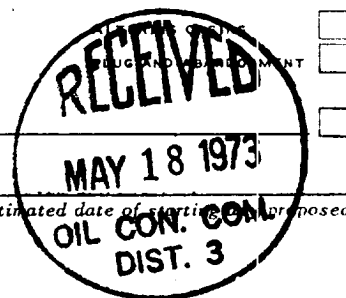
4. Indicate Type of Lease	State <input type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SECONDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company			8. Farm or Lease Name Waller
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico			9. Well No. #1
4. Location of Well UNIT LETTER M 890 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 32 North RANGE 11 West NMPM.			10. Field and Pool, or Well Unit Blanco Mesavero
15. Elevation (Show whether DF, RT, GR, etc.) 6408 GR			12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103.

- (1) Set Retainer @ 4667'. Cemented With 300 Sacks Class "C", 12½# Gil, 4% Gel. Squeezed With 3000#.
- (2) Set Whipstock At 4644'. Pressure Tested To 2500# - Held Ok.
- (3) Milled Window From 4644'-4650'.
- (4) Drilled To TD 5512'.
- (5) Ran 31 Joints Of 4½", 10.50# Casing, Landed @ 5512', Hanger Set @ 4489'. Cemented With 114 Sacks Class "A", 50/50 Posmix, 12½# Gil, 4% Gel.
- (6) Ran Bond Log & Gamma Ray - Good Bond. Perforated From 5488-5482, 5476-5462, 5444-5414, 5338-5320, 5306-5294, 2 SPF.
- (7) First Stage - Fraced With 51,240 Gals Water, 30,000# 20/40 Sand, 20,000# 10/20 Sand. Average Rate 63 BPM. Average Pressure 1100#, Max Pressure 1500#, Min Pressure 1500#. Second Stage - Perforated From 4980-4996, 5016-5042, 5051-5059, 5096-5104, 5132-5138, 5186-5196, 5228-5240, 2 SPF. Fraced With 75,558 Gals Water, 40,000# 20/40 Sand and 20,000# 10/20 Sand. Average Rate 63 BPM. Average Pressure 1400#, Max Pressure 1600#, Min Pressure 1300#.
- (8) Cleaned Out To PBTD 5512'.
- (9) Ran 5355' Of 1½" EUE, 2.90#, Landed @ 5365'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE May 17, 1973

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE MAY 18 1973

CONDITIONS OF APPROVAL, IF ANY: