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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Aztec Oil & Gas Company										#1	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico										Blanco Mesaverde	
4. Location of Well											
UNIT LETTER <u>M</u> LOCATED <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
		5-7-73		5-13-73		6408 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
5512'		5512'				→		X			
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made	
4980-5488, Mesaverde										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Bond Log & Gamma Ray										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		CONCRETE LINED	
4 1/2"		10.50#		5512'		6-3/4"		114 Sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										1 1/2"	
										5365'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4980-4996		5186-5196		5414-5444		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5016-5042		5228-5240		5462-5476		4980-5488		1st Stage - 51,240 Gals Water			
5051-5059		2 SPF		5482-5488				30,000# 20/40 & 20,000# 10/20 Sd.			
5096-5104		5294-5306		2 SPF				2nd Stage - 75,558 Gals Water			
5132-5140		5320-5338						40,000# 20/40 & 20,000# 10/20 Sd.			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
		Flowing						Shut In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
5-24-73		3 Hours		3/4"		→				1374	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
89		407		→						Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Jim C. Scurmon</u>				TITLE <u>District Superintendent</u>				DATE <u>May 24, 1973</u>			

