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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name Waller	Well No. #1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter 'M' ; 890 Feet From The South Line and 790 Feet From The West				
Line of Section 11 Township 32 North Range 11 West, NMPM, San Juan County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 398, Bloomfield, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

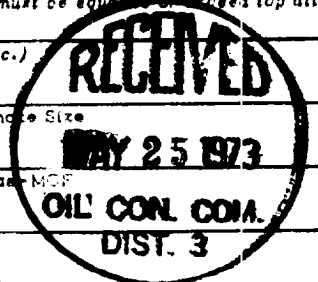
If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded	Date Compl. Ready to Prod. 4-13-73		Total Depth 5512'		P.B.T.D. 5512'			
Elevations (DF, RKB, RT, GR, etc.) 6408 GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4980'		Tubing Depth 5365'			
Perforations 4980-5488 (For Complete Perforations See Well Completion Report)					Depth Casing Shoe 5512'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6-3/4"	CASING & TUBING SIZE 4 1/2"		DEPTH SET 5512'		SACKS CEMENT 114 Sacks			
	1 1/2"		5365'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

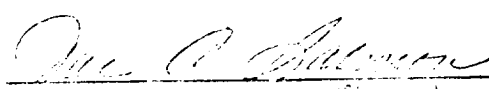
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL	Actual Prod. Test-MCF/D 1374	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 453	Casing Pressure (Shut-in) 453	Choke Size 3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Superintendent
(Title)
May 24, 1973

OIL CONSERVATION COMMISSION
APPROVED MAY 25 1973, 19
Original Signed by Emery C. Arnold
BY
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1104.
All information on this form is to be true and correct and shall be available for inspection by the Commission.
This form is to be filed in compliance with RULE 1104.