

NAME OF PERMIT TO PROSPECT XXXXXX
SERIAL NUMBER 11-11090 and 11-11091
U.S. LAND OFFICE XXXXXX

MAY 9 1958
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 DIST. 3

6221 8 YAM

Dist.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are 10 columns and 8 rows visible. A small black mark is present near the bottom center of the page.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

Location _____ of _____ Line and _____ E. _____ of _____ Line of _____

Elevation _____

County _____ State _____

Address _____

Company _____

The summary on this page is for the condition of the well at above date.

Date _____ Title _____

Commenced drilling _____ 19____
Finished drilling _____ 19____

OIL OR GAS SANDS OR ZONES

(D) 2005 Jones & Co.

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

..... of month 1.0%	 of month 1.0%
..... of month 1.0%	 of month 1.0%

CASING RECORD

[illegible]

HISTORY OF OIL OR GAS WELL

16-43064-2 U. S. GOVERNMENT PRINTING OFFICE

SLURRY WALL RECORD

Serial No.	Number each of cement	Weight in lbs	Weight in kg	Weight in tons
1	1	150	68	0.03
2	1	150	68	0.03
3	1	150	68	0.03
4	1	150	68	0.03
5	1	150	68	0.03
6	1	150	68	0.03
7	1	150	68	0.03
8	1	150	68	0.03
9	1	150	68	0.03
10	1	150	68	0.03
11	1	150	68	0.03
12	1	150	68	0.03
13	1	150	68	0.03
14	1	150	68	0.03
15	1	150	68	0.03
16	1	150	68	0.03
17	1	150	68	0.03
18	1	150	68	0.03
19	1	150	68	0.03
20	1	150	68	0.03
21	1	150	68	0.03
22	1	150	68	0.03
23	1	150	68	0.03
24	1	150	68	0.03
25	1	150	68	0.03
26	1	150	68	0.03
27	1	150	68	0.03
28	1	150	68	0.03
29	1	150	68	0.03
30	1	150	68	0.03
31	1	150	68	0.03
32	1	150	68	0.03
33	1	150	68	0.03
34	1	150	68	0.03
35	1	150	68	0.03
36	1	150	68	0.03
37	1	150	68	0.03
38	1	150	68	0.03
39	1	150	68	0.03
40	1	150	68	0.03
41	1	150	68	0.03
42	1	150	68	0.03
43	1	150	68	0.03
44	1	150	68	0.03
45	1	150	68	0.03
46	1	150	68	0.03
47	1	150	68	0.03
48	1	150	68	0.03
49	1	150	68	0.03
50	1	150	68	0.03
51	1	150	68	0.03
52	1	150	68	0.03
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58	1	150	68	0.03
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61	1	150	68	0.03
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65	1	150	68	0.03
66	1	150	68	0.03
67	1	150	68	0.03
68	1	150	68	0.03
69	1	150	68	0.03
70	1	150	68	0.03
71	1	150	68	0.03
72	1	150	68	0.03
73	1	150	68	0.03
74	1	150	68	0.03
75	1	150	68	0.03
76	1	150	68	0.03
77	1	150	68	0.03
78	1	150	68	0.03
79	1	150	68	0.03
80	1	150	68	0.03
81	1	150	68	0.03
82	1	150	68	0.03
83	1	150	68	0.03
84	1	150	68	0.03
85	1	150	68	0.03
86	1	150	68	0.03
87	1	150	68	0.03
88	1	150	68	0.03
89	1	150	68	0.03
90	1	150	68	0.03
91	1	150	68	0.03
92	1	150	68	0.03
93	1	150	68	0.03
94	1	150	68	0.03
95	1	150	68	0.03
96	1	150	68	0.03
97	1	150	68	0.03
98	1	150	68	0.03
99	1	150	68	0.03
100	1	150	68	0.03

PLUGS AND ADAPTERS

Material—Machined		Length		Weight
Material—Machined		Dia.		

SHOOTING RECORDS

[illegible]

TOOLS USED

feet	of feet	most been feet	of feet	most been feet
feet	of feet	most been feet	of feet	most been feet

DATE

It has well over 24 hours	Gallons gasoline per 1,000 cu ft. of gas
mulsion; water; and sediment.	Gravity, sp. gr.
The production for the first 24 hours was	% of fluid of which % was oil; %
	Put to producing

EMPLOYEES

Driller	_____	Driller	_____
Driller	_____	Driller	_____

INFORMATION RECORD

[illegible]