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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE



U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURA	1.000 0 1301	
TRANSPORTER GAS /			OIL CON. COM.	
OPERATOR 2			DIST. 3	
I. PRORATION OFFICE Operator				
El Paso Natural Ga	s Company			
1	n, New Mexico - 87401			
Reason(s) for filing (Check proper New We!)		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry 1			
Change in Ownership		densate change of	Operator	
If change of ownership give nam and address of previous owner	Hugh  McMillan Box	1612, El Paso, Texas		
II. DESCRIPTION OF WELL AN	D LEASE Well No.   Pool Name, Including	Formation Kind of I	_ease Lease No.	
Maddox	1 Blanco Mesa		deral or Fig.	
Location Unit Letter ;	955 Feet From The South	ine and 1630 Feet Fi	rom The West	
Line of Section 10	Township 321 Range	11W , NMPM, S	an Juan County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G			
El Paso Natural Ga	s Company	Box 990, Farmington		
El Paso Natural Ga	S Company	Box 990, Farmington	·	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 10 32 N 11W	Is gas actually connected?	When	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded <b>11-7-55</b>	Date Compl. Ready to Prod. 12-24-55	Total Depth 5700	P.B.T.D. <b>5662</b>	
Elevations (DF, RKB, RT, GR, etc. 6423 GL	Name of Producing Formation  Mesa. Verde	Top <del>Off</del> Gas Pay <b>5006</b>	Tubing Depth 5503	
Perforations 5006-5074'; 5416-55		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 232 '	SACKS CEMENT	
	7"	3275'	150 Sacks 200 Sks.	
	5"	5700	150 Sks.	
	2 3/8"	5503	Tubing	
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Tost-MCF/D 18,200 MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	(4710) 60000000	
I hereby certify that the rules and	fregulations of the Oil Conservation	1)	4 3 0 1967	
	with and that the information given he best of my knowledge and belief.	By Original Signed by	Emery C. Arnol <b>d</b>	
		TITLE SUPERVISOR DIST. #3		
Origin	al Signed F. H. WOOD		n compliance with RULE 1104.	
Petroleum Engineer	nature)		lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	
August 28, 1967 (Title)  All sections of this form must be filled out completed wells.		wells.		
(1	Date)	well name or number, or transp	II, III, and VI for changes of owner, orter, or other such change of condition.	
		Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply	