HO OF CODIES MEC	tivro	1	
DISTRIBUTION			
SANTAFE			
FILE			
U.S.G.5.		1	
LAND OFFICE			
FRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

	GISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ANSPORTER GAS GRATOR			form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
I.	Operation OFFICE Uperation Uperation	Comparation						
	Northwest Pipeline Corporation .							
	501 A rport Drive, Farmington, New Mexico 87401 Reason(s) for Fling (Check proper box) Other (Please explain)							
	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Gas Consate Consate Consate Cons					
	If change of ownership give name and address of previous owner	El Paso Natural Gas (Company, Box 990), Farmingto	on, New Mexico 87401			
II.	DESCRIPTION OF WELL AND							
	Lease Name Maddox	Well No. Pool Name, Including R Blanco Me		Kind of Lease State, Federal or	Lease No. Fee			
	Location Unit Letter N ; 9 ^r	55 Feet From The South Lin	ne and 1630	Feet From The	West			
	Line of Section 10 To	wnship 32N Range	117 , NMPM	, San Juan	County			
H.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45					
	Name of Authorized Transporter of Ci Horthwest Pipeline Name of Authorized Transporter of Ca El Paso Natural Gas	or Condensate X Corporation singhed Gas or Dry Gas X Company	or Condensate X Address (Give address to which approved copy of this form is to be sent) Pration 501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Pany Box 990, Farmington, New Mexico 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 10 32N 11W	Is gas actually connecte	ed? When				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	unmper:				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Pl	ug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	. P.	B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth			
	Perforations	1		De	epth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT			
	TEST DATA AND REQUEST FOOL WELL		fter recovery of total voluments for be for full 24 hours		must be equal to or exceed top allow-			
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	gump tas lift, et	c. <i>)</i>			
}	Length of Test	Tubing Pressure	Casing Pressure	J VFNCI	oke Size			
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bble JAN	22 1374	s-MCF			
I.			OIL CC	N COM.				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	DIS Bbls. Condensate MMCF		avity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure(Shut-in)	Casing Pressure (Shut-	in) Ch	oko Size			
] 1. (CERTIFICATE OF COMPLIANC	<u> </u>	OIL C	ONSERVATIO	DN COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FEB 7 1974 APPROVED, 19					
ORIGINAL SIGNED BY R. L. MAHAFFEY		This form is to		liance with RULE 1104,				
(Signature) WESTE SUPERVISOR			If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(Title)								