

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

3- N.M. O. AG.
1- W.R. Johnston
1- File

COMPANY Pacific Northwest Pipeline Corp. 413 1/2 W. Main, Farmington, New Mexico
(Address)

LEASE Aches 32-10 WELL NO. 2-8 UNIT M S 8 T 32N R 10W

DATE WORK PERFORMED 6-23-1962-27-56 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracing and well completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved on completion rig, csg. tested ok w/ 1500# for 30 minutes. (total depth 5397'). Perf. 5340-42', 5346-54', w/ 2 jets/ft., 5320-30', w/ 3 shots/ft., and 5282-96', 5302-08', 5310-12', w/ 2 shots/ft. Free LPL w/ 52,500 gals water only. BU 2050#, avg 2250#, max. 2290#, final 2100#, to vacuum, IR 52.1 BPM. Perf 5204-20', 5224-66', w/ 2 shots/ft., set BP at 5273' and free UPL w/ 51,400 gals water only BU 1500#, Avg. max and final 2050#, to vacuum, IR 53.4 BPM. Retrieved BP and perforated 4938-42', 4976-78', 4982-84', 4986-90', 4992-94', 5064-68', 5070-74', 5078-84', 5090-94', 5112-22', 5146-50', 5154-58', 5172-88', 5188-82', 5184-86', w/ 2 shots/ft.. Set BP at 5196', free Manatee w/ 51,000 gals water only BU 1500#, avg., max., and final 1800#, to vacuum, IR 54.8 BPM. Retrieved BP and perf 4812-16', 4820-22', 4824-26', 4828-32', 4838-42', 4844-46', 4848-50', 4852-56', 4858-62', 4894-98', 4908-12', w/ 2 shots/ft. free Cliff House and Trans. w/ 50,200 gals. water only, BU 1650#, avg., max., and final 2000# to vacuum, IR 54.5 BPM. Cleaned out to total depth, set tubing and comp. well, released rig 9:00 AM 6-27-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

BEFORE

AFTER

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Emery C. Arnold

Name Original signed by T. A. Dugan

Title Oil and Gas Inspector Dist. #3

Position District Engineer

Date JUL 19 1962

Company Pacific Northwest Pipeline Corp.



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