

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

3-N.M. O&G  
1-H. Johnston  
1-File

COMPANY Pacific Northwest Pipeline Corp 4134 E. Main, Farmington, New Mexico  
(Address)

LEASE Area 32-10 WELL NO. 2-8 UNIT N S 8 T 32N R 10W  
DATE WORK PERFORMED 5-29-56, 6-9-56 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled to 3150', set 3134.00' of 7" OD 20#, J-55, 8-d, casing w/guide shoe and float collar, at 3150', and cemented w/150 sx 8% gel. & 50 sx neat. P.O.B. 8:00 a.m. 6-1-56. W.O.C. 20 hours, casing tested o.k. Prepared to drill ahead hole would not dry, perf 4 holes at 3140', set Baker retainer at 3070' and formation w/700#, mixed 100 sx ext. last 50 sx contained 1/4# floccs/sx, sqd. 65 sx to formation press increased from I.P. of zero to Max & final 2500#, reversed 20 sx ext. W.O.C. 24 hours, drilled retainer, hole failed to dry. Set Baker Model R. retainer at 3061', formation w/500#, mixed 20 sx reg. ext. and sqd. 200 sx thru retainer, w/100 sx to hole and formation below 7" intermediate casing, sqs. pressure increased from 250# to max & final w/260#. W.O.C. 24 hours, formation tested o.k. Drilled ahead and hole dried up.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Ernest C. Arnold  
Title Oil and Gas Inspector Dist. #3  
Date JUL 19 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_ Original signed by T. A. Dugan  
Position District Engineer  
Company Pacific Northwest Pipeline Corp.



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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