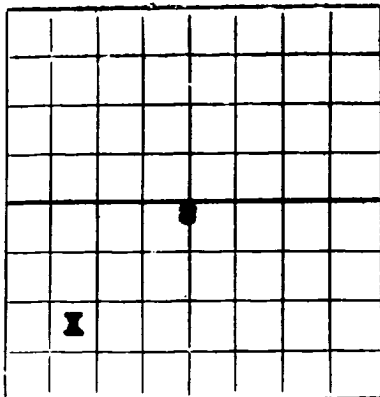




AREA 640 ACRES
LOCATE WELL CORRECTLY

5- N.H.Oil Co.
2- M.R. Johnston
2- Joe D. Allen
2- El Paso
1- File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pacific Northwest Pipeline Corp. **Artes 32-10**
(Company or Operator) (Lease)

Well No. **2-6**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **8**, T. **32N**, R. **10 W**, NMPM.
Blanco Mesa Verde Pool, **San Juan** County.

Well is **1040** feet from **South** line and **990** feet from **West** line of Section **8**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **5-24**, 19 **56** Drilling was Completed **6-27**, 19 **56**

Name of Drilling Contractor **Iron Drilling Co.**

Address **608 N. Allen Ave. Farmington, New Mexico**

Elevation above sea level at Top of **Ungraded Ground** **6174.2** The information given is to be kept confidential until _____, 19 _____

SANDS OR ZONES

No. 1, from **4812** to **5354** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 7/8	32.30	New	191.92	Tex. Pat.			
7	20.0	New	3134.0	Guide			
5	11.5	New	5382.7	Whirler wash down			
2 3/8	4.7	New	5327.49	Perf. Riddle			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13.3/4	9 7/8	288.82	125	Halliburton		
8 3/4	7	3150	200	"		
6 1/4	5	5397	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5282-5354', Free LPL w/52,500 gal. water only BD 2050%, IR 52.1

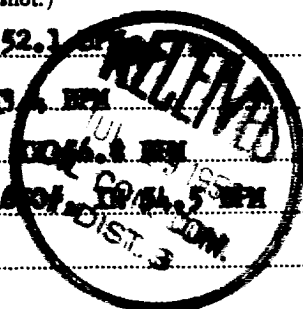
Perf. 5204-5266', Free UPL w/51,400 gal. water only BD 1500%, IR 53.4

Perf. 4938-5186', Free Menafee w/51,000 gal. water only BD 1500%, IR 54.5

Perf. 4812-4912', Free CH and Trans. w/50,200 gal water only BD 1800%, IR 54.5

Result of Production Stimulation _____

Depth Cleaned Out **5397'**



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5397 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: 3 hr. open flow on 7-5-56
The production during the first 24 hours was 3673 M.C.F. plus GAL. ALSO OPEN FLOW barrels of
liquid Hydrocarbon. Shut in Pressure lbs. SICP 1010#, SITP 1011#, Tested Thru 3/4" choke
shut in 8 days
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	1385-1542
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	1542-2902
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	2902-3073
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	4873-5200
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	5200-5397
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1385	1385	Surface				
1385	1542	157	Ojo Alamo- Sand				
1542	2471	929	Kirtland- Shale w/some sand				
2471	2902	431	Fruitland- Interbedded sand, shale& coal				
2902	3073	171	Pictured Cliffs-Sand				
3073	4808	1735	Lords- Shale				
4808	4873	65	Cliff House-Sand				
4873	5200	327	Menefee-Interbedded sand, shale, coal				
5200	5397	197	Point Lookout-Sand				
5397			Total Depth				
5383			Plugged back depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 13, 1956

(Date)

Company c- Operator Pacific Northwest Pipeline Corp. Address 495 1/2 W. Broadway, Farmington, N. M.

Name Original signed by T. A. Dugan Position or Title District Engineer

Aztec 32-10 Well # 2-8

Drilled out from under 7" casing and hole would not dry. Perf. 4 holes at 3140', set Baker retriever at 3070', B D formation w/700#, mixed 100 sx cement(last 50 sx. had $\frac{1}{2}$ # fleecle/sx.), sqsd. 65 sx to formation, pressure increased from zero to max. and final 2800#, reversed 20 sx. cement WOC , jetted hole dry, drilled retriever at 4:30 AM 6-6-56. Drilled to 3280', and was unable to dry hole, pulled out and set Baker model K retriever at 3061'. ED formation w/500# , mixed 200 sx reg. cement and sqsd 200sx thru retriever w/ 180 sx to hole and formation below 7" casing, sqz. pressure increased from 250# to max and final 2600#, WOC 4:30 AM 6-8-56, jetted casing dry to top of retriever at 3061', drilled ahead.

Drilled to 5397' and set 5" casing, unable to secure csg. test. Picked up tubing and set Baker GI retainer at 5355', tested csg. above tool w/1000# held OK, BD and pumped into formation w/1300#, 7bbls water/min.. Mixed 150 sx. cement w/ $\frac{1}{4}$ # flecele/sx 1st 50 sx also contained $\frac{1}{4}$ # Tuf plug/sx. . Sqsd. 150 sx. thru retainer w/ bridging ball in last portion of mix. Bridging ball failed to hold, sqsd. w/ 1300# pump press. final 400#, dropped metalbridging ball, laid down Baker tool, went in with tubing and pressured casing w/600# held OK, released rig 11:59 PM 6-16-56

[illegible]

1-17-34 (1-33) 1000

(Handwritten text, mostly illegible due to extreme blurriness and low contrast. Some fragments are visible, such as "1-17-34", "1-33", and "1000".)



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