

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

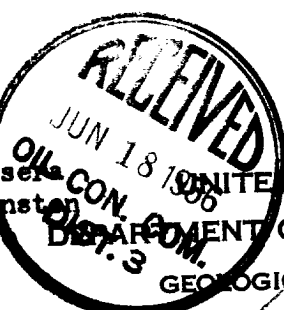
4-USGS

2-J.D. Allison

1-W.R. Johnston

2- El Paso

1-File



RECEIVED
#14-08-10946
MAY 17 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Pacific Northwest Pipeline Corp. Address 413 1/2 W. Main, Farmington, New MexicoLessor or Tract Cox Canyon Field Blanco M.V. State New MexicoWell No. 8-8 Sec. 8 T. 32NR. 11W Meridian N.M.P.M. County San JuanLocation 1389 ft. N. of Sac Line and 1309 ft. W. of Sac Line of Sec. 8 Elevation 6597'
(Denote gas by G)The information given herewith is a complete and correct record of the well and all unrecorded ground so far as can be determined from all available records. Original signed by T. A. DuganDate May 14, 1956 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-10, 1956 Finished drilling 4-1, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5116 to 5730 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9-5/8	32.3	8	Lone Star	190.87	Baker			
7	20	8	Frank	345.5	Frank			
5	11.5	8	Frank	87.3	Frank			
2-3/8	4.07	8	Frank	97.04	per Nipple			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	205-17	125 ex 4% gel w/5% Ca/Ol	Halliburton		
7	3450	150 ex 8% & 50 neat	Halliburton		
5	5745	200 ex reg w/HR-4 Add	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5745 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

4-1, 1956 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, MCF cu. ft. per 24 hours 4,704 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SITP 1038# SICP 1042#

EMPLOYEES

Larry Stone Drilling Engineer, Driller 3 hr. open flow on 4-10-56
shut-in for 9 days, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2037	2037	Surface
2037	2182	145	Ojo Alamo-Sand
2182	2775	593	Kirtland-Shale w/some sand
2775	3245	470	Fruitland-Interbedded sand, shale and coal
3245	3433	188	Pictured Cliffs-Sand
3433	5114	1681	Lewis-Shale
5114	5214	100	Cliff House-Sand
5214	5537	323	Menefee-Interbedded sand, shale and coal
5537	5745	208	Point Lookout-Sand
5745			Total Depth
5740			Plug Back Depth

