Form 9-331 (May 1963)

UNITED STATES

Form approved Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES

SUBMIT IN TRIPLICATE

Other instructions on reverse side) GEOLOGICAL SURVEY SF-078119 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL XX WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Pubco Petroleum Corporation Suter 3. ADDRESS OF OPERATOR 9, WELL NO. P. O. Box 869, Albuquerque, New Mexico 87103 2-X LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT · Blanco Mesaverde Unit K, 1750' FSL & 1750' FWL, Sec. 12, 11. SEC., T., B., M., OR BLE. AND SURVEY OR ARBA T. 32 N., R. 11 W., San Juan County, N. M. Sec. 12, T32N, R11W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 6486' DF 6476' GR San Juan N.M. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDON MENT* REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) proposed work. I nent to this work.) Set B.P. @ 5300' and test 5-1/2" O.D. casing to 2500 psi. 8/10/67 Perf. Cliff House 5237', 5226', 5215', 5211', 5205', 5201', 5168-72', 5090-5130', 5033', 5077', 5070' & 5066' w/1 jpf. Frac w/71,000 gal. water w/2-1/2#/1000 gal. FR-8 and 80,000# 20/40 sd. Breakdown - 0 psi. Avg. rate: 80 BPM @ 2000 psi. ISI - 200. 3/11/67 Drill B.P. and clean out to 5600'. Ran 180 jts. 2-3/8" tubing landed at 5566' KB.

		SEP 29 19 OIL COM COST. 3	67 2004
S. I hereby certify that the signed By true and correct SIGNED DOTAL C. WALKER Donald C. Walker (This space for Federal or State office use)	TITLE Petroleum E	ngineer	DATE Sept. 28, 1967
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE
*	See Instructions on Reverse Sid	de	