	NO. OF COPIES RECEIVED	٦			•			
	DISTRIBUTION	4						
	SANTA FE /		CONSERVATION COMMI	SSION	Form C-104			
	FILE /	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-65	C-104 and C-11		
	U.S.G.S.	4	AND					
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND N	IATURAL G	AS			
	TRANSPORTER GAS /	-						
	OPERATOR 2	-				` ``		
1.	PRORATION OFFICE	1			J. W. W. S. W.	•		
1.	Operator				1 Flore	<u> </u>		
	Pubco Petrol	eum Corporation						
	Address				16:500	·		
	P. O. Box 86	9, Albuquerque, New Mexi	.co 87103		Diam's			
	Reason(s) for filing (Check proper box)	Other (Please	explain)				
	New We!1	Change in Transporter of:						
	Recompletion X	Oil Dry Gas						
	Change in Ownership	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND LEASE							
	Lease Name	Well No. Pool Name, Including I		Kind of Lease		SF- 078119		
	Suter	2-X Blanco Mesav	verde	State, Federal	or Fee Federal	<u>078119</u>		
	Location							
	Unit Letter K; 17	50 Feet From The South Li	ne and1750	_ Feet From T	he West	 ,		
	Line of Section 12 To	wnship 32 North Range 1	1 West NMPM.	9	San Juan	Carratar		
	Line of Section 12 To	wnship 32 North Range	II WEST , NMPM,	· · · - · - · · · · · · · · · · · · · ·		County		
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	Address (Give address t					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79999					·		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When				
		1 1	1 -	G . Milei				
	give location of tanks.		Yes	d? when	August 26, 190	57		
		th that from any other lease or pool,	Yes			57		
		th that from any other lease or pool,	Yes give commingling order	number:	August 26, 196			
	If this production is commingled wi	th that from any other lease or pool,	Yes		August 26, 196	v. Diff. Resiv.		
	If this production is commingled wi	th that from any other lease or pool,	Yes give commingling order New Well Workover	number:	August 26, 196			
	If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on - (X) Gas Well X	Yes give commingling order New Well Workover X	number:	August 26, 196			
	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or pool, on - (X) Gas Well X Date Compl. Ready to Prod.	Yes give commingling order New Well Workover X Total Depth	number:	Plug Back Same Res			
	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Workover: 8/10/67 Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Workover: 8/12/67 Name of Producing Formation Mesaverde	Yes give commingling order New Well Workover X Total Depth 573 Top Oil/Gas Pay 5064	number:	Plug Back Same Reserved. P.B.T.D. 5600 Tubing Depth	v. Diff. Res'v.		
	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Workover: 8/10/67 Elevations (DF, RKB, RT, GR, etc.) 6486' DF 6476' GR Perforations Point Lookout:	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Workover: 8/12/67 Name of Producing Formation Mesaverde 5546-50, 5529-33, 551	Yes give commingling order New Well Workover X Total Depth 573 Top Oil/Gas Pay 5064' 6-22, 5486-5504,	number: Deepen 2	Plug Back Same Reserved P.B.T.D. 5600 Tubing Depth 5566	v. Diff. Res'v.		
	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Workover: 8/10/67 Elevations (DF, RKB, RT, GR, etc.) 6486' DF 6476' GR Perforations Point Lookout:	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Workover: 8/12/67 Name of Producing Formation Mesaverde 5546-50, 5529-33, 551 54-80, 5222-26, 5237, 52	Yes give commingling order New Well Workover X	number: Deepen	Plug Back Same Reserved P.B.T.D. 5600 Tubing Depth 5566' Depth Casing Shoe 1, 5168-72. C	v. Diff. Res'v.		
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VI. CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Toull le Calber	_
Donald C. Walker (Signature)	
Petroleum Engineer	
(Title)	

October 9, 1967

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OIL CONSERVATION COMMISSION

3/4"

PPROVED	OCT 1 1 1967	_
O rlainal	Signed by Emery C. Arnold	_
TI E	SUPERVISOR DIST. #S	_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.