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NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Alamo Mesa Verde FORMATION Mesa Verde

COUNTY San Juan DATE WELL TESTED 12-22-55

Operator PACIFIC NORTHWEST PIPELINE Lease Cox Canyon Well No. 3-9  
Unit

1/4 Section 12 Letter L Sec. 9 Twp. 32N Rge. 11W

Casing: 54 7-5/8 "O.D. Set At 567 3462 Tubing 2" "WT. Set At 5616

Pay Zone: From 5470 to 5622 Gas Gravity: Meas. Est. .950

Tested Through: Casing Tubing X

Test Nipple 3.068 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1046 Tubing: 1045 S. I. Period 11 Days

Time Well Opened: 12:00 N Time Well Gauged: 3:00 P.M.

Impact Pressure: 15# w/791 PSIG ON CSD.

Volume (Table I) 5435.1 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) 39° 1.0008 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) 6548 11.5

Multiplier for Barometric Pressure (Table VI) .983 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5704/10,998 ABS. C. Flow

Witnessed by: \_\_\_\_\_

Company: \_\_\_\_\_

Title: \_\_\_\_\_

Tested by: C. D. Wagner

Company PACIFIC NORTHWEST PIPELINE CORP.

Title: Gas Tester