

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM 03189
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
COX CANYON UNIT #3
9. API Well No.
30-045-11495
10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE
11. County or Parish, State
SAN JUAN, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

TYPE OF ACTION

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water
- (Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date of work May 25, 95 to June 6, 95

5-25-95 MOL and RU.

5-26-95 Blew down. Pump 30 Bbls of 2% KCL to kill tbg. NUWH. NU BOP. Tally out with tbg. Set CIBP @ 5449'. Load hole with water. Ran CBL from 5447' - 4480'. PT to 2500#, Held 30 mins OK. Ran GSL from 5449' - 4380'. Installed tbg hanger with injection port.

5-27-95 TIH with tbg to 5434'. Spot 500 gals of HCL @ 4911 - 5434'. TOH. PT new tbg head to 2500#, OK. Perforate 19 holes @ Run #1 5197', 5199', 5215', 5216', 5264', 5266', 5269', 5271', 5315', 5317', 5346'. Run #2 5367', 5369', 5371', 5411', 5413', 5415', 5417', 5434'. BD and ball off with 1000 gals 15% HCL @ 18 BPM and 2200#. Good ball action. Ball off complete @ 2500#.

Continued on Page 2

14. I hereby certify that the foregoing is true and correct

Signed STERG KATIRGIS

Title SR. ENGINEER

Date June 6, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY MT

Cox Canyon Unit #3
Continued from Page 1

5-28-95 Frac down csg with 81,000 gals slick water and 53000# 20/40 sand. Treated @ 40 BPM and 1800#. Max pressure = 2200#. ISIP = 160#. Set RBP at 5185'. PT to 2500# for 15 mins, OK. GIH with dump bailer and tagged sand @ 5180'.

5-31-95 RIH to 5151'. Spot 600 gal of 7-1/2% HCL across perforations (4769' - 5166'). TOH. Rig up Blue Jet and perforate with 3-1/8" select fire gun at the following depths: 4769', 73', 78', 4879', 81', 92', 94', 4919', 26', 58', 5012', 77', 81', 85', 90', 95', 5100', 05', 12', 16', 20', 25', 30', 35', 40', 45', 50', 55', 60' for a total of 30 .32" holes. Dropped 45 balls in 1500 gals of 15% HCL. Balled off @ 2400#. Good ball action. RIH with junk basket and recovered 45 balls with 28 hits. Frac well with 1833 Bbls slick water and 101,500# 20/40 Brady sand. AIR = 60 BPM, ATP = 1160#. MIR = 62 BPM, MTP = 2160#. Flushed 60 Bbls. RIH with tbg and reverse sand out to RBP.

6-01-95 RIH to 4000'. Unload hole with compressor. Well making sand and water with some gas.

6-02-95 Unloading and cleaning out.

6-03-95 RIH with tbg and retrieving head. Gauged well making 2700 MCFD. Release plug and TOH. RIH with tbg open ended. Clean out to CIBP. Total water recovered = 1265 Bbls.

6-04-95 RIH to CIBP. Gauged well making 2700 MCF/D. RIH with tbg and bit to 4700'.

6-06-95 RIH with tbg and tagged 7' of sand at CIBP. CO sand and drill plug. RIH and CO to 5635' with compressor. TOH. TIH with 178 jts 2-3/8", J-55, 8rd, EUE tbg (5580'). Land @ 5591' KB. SN 1 jt off bottom. Blew well until 1630 hours. Rig down and ready to move.