



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Stull Pool Unit

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 10, T. 32N, R. 10W, NMPM.

Blanco

Pool, San Juan

County.

Well is 1650 feet from South line and 1135 feet from West line

of Section 10. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced 7-3-56, 19 Drilling was Completed 7-17-56, 19

Name of Drilling Contractor C. M. Carroll

Address

Elevation above sea level at Top of Tubing Head 6130' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2874 to 2941 (G) No. 4, from 5182 to 5455 (G)
No. 2, from 4820 to 4905 (G) No. 5, from to
No. 3, from 4905 to 5182 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
3 from to feet.
to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	241'	Howco			Surface
7 5/8"	26.4	New	3210'	Baker			Intermediate
5 1/2"	15.5	New	5470'	Baker			Prod. Csg.
2"	4.7	New	5320				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	252'	250	Circulated		
9 5/8"	7 5/8"	3220'	250	Single Stage		
7 3/4"	5 1/2"	5480'	250	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-20-56 C.O. to 5341'. Perf. 5196-5208, 5220-30, 5260-78. Fraced w/55,437 gal. water & 60,000# sand. Flush w/6,500 gal. I.R. 59 BPM. Max. pr. 1800#, avg. pr. 1750#.
Water fraced Menefee (thru perf. int.) 5090-96, 5106-10, 5128-40, 5154-64 w/59,000 gal. water & 60,000# sand. Max. pr. 1900#, avg. tr. pr. 1800#. Inj. rate 59.25 BPM. Flush 5300 gallons.
Result of Production Stimulation A.G.F. - 10,537 MCF/D, Ch. Volume - 4,849 MCF/D.

Depth Cleaned Out 5341'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3220 feet, and from 3220 feet to 5480 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 7-22-56, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity. Ch. Volume - 4,849 MCF/D.

GAS WELL: The production during the first 24 hours was 10,537 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1003 lbs.

Length of Time Shut in 13 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland XXXXX 2143
B. Salt	T. Montoya	T. Fruitland 2470
T. Yates	T. Simpson	T. XXXXXXXX 2874
T. 7 Rivers	T. McKee	T. Pictured Cliffs 4905
T. Queen	T. Ellenburger	T. Menefee 5182
T. Grayburg	T. Gr. Wash	T. Point Lookout 5455
T. San Andres	T. Granite	T. Mancos
T. Glorieta	T.	T. Dakota
T. Drinkard	T.	T. Morrison
T. Tubbs	T.	T. Penn
T. Abo	T.	T. Lewis 2941
T. Penn	T.	T. Cliff House 4820
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
Surface	2143	2143	Ojo Alamo ss. White cr-grn s.
2143	2470	327	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2470	2874	404	Fruitland form. Gry carb sh, scattered coals coals & gry,tight,fine-grn ss.
2874	2941	67	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2941	4820	1879	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4820	4905	85	Cliff House ss. Gry, fine-grn, dense sil ss.
4905	5182	277	Menefee form. Gry, fine-grn s, carb sh & coal.
5182	5455	273	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5455	5480	25	Mancos formation. Gry carb sh.

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Received	6
DISTRIBUTION	
	NO. FURNISHED
Operator	2
Santa Fe	1
Operation Office	
State Land Office	
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 23, 1956
El Paso Natural Gas Company Box 997, Farmington, New Mexico
Company or Operator Address
Name *Arnold H. Webb* Position or Title *Petroleum Engineer*