

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 32-9 Unit Field Blanco State New Mexico
Well No. 56 Sec. 12 T. 32N R. 10W Meridian N.M.P.M. County San Juan
Location 1550 ft. [N] of S Line and 1600 ft. [E] of W Line of Section 12 Elevation 6766
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original Signed D. C. Webster

Date November 14, 1957 Signed Original Signed D. C. Johnson
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-17, 1957 Finished drilling 10-7, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)			
No. 1, from	3528	to	3625 (G)
No. 2, from	5457	to	5521 (G)
No. 3, from	5521	to	5839 (G)
No. 4, from		to	5839
No. 5, from		to	6045 (G)
No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	P.E.	S. W.	161'	Howco				Surface
7 5/8"	26.40	8 Rd.	J-55	3822'	Baker				Intermediate
5 1/2"	15.50	8 Rd.	J-55	6051'	Baker				Prod. Casing
2"	4.7	8 Rd.	J-55	5984'					Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	171'	150	Circulated		
7 5/8	3832	250	Single Stage		
5 1/2	6071	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Well History			

TOOLS USED

Rotary tools were used from 171 feet to 3840 feet, and from 3840 feet to 6078 feet.

Cable tools were used from 0 feet to 171 feet, and from _____ feet to _____ feet.

DATES

-----10-14-----, 1957 Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,433,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 960 A.O.F. = 3320 MCF/D

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	2645	2645	Tan to gry cr-grn ss interbedded w/gry sh.
2645	2747	102	Ojo Alamo ss. White cr-grn s.
2747	3165	418	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3165	3528	363	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3528	3625	97	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3625	5457	1832	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5457	5521	64	Cliff House ss. Gry, fine-grn, dense sil ss.
5521	5839	318	Menefee form. Gry, fine-grn s, carb sh & coal.
5839	6045	206	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
6045	6078	33	Mancos formation. Gry carb sh.

