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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM \$2210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O pensor Meridian Oil,		HANSI	PORT OF	L AND NA	TURALG		API No.		
Address		<u></u> -							
P.O. Box 4289 leason(s) for Filing (Check proper box)	, Farmingto	n, Nev	w Mexic						
New Well	Chang	e in Trans	porter of:	<u> </u>	et (Please exp	dain)			
Recompletion [7]	Oil	Dry C	3es 🔲						
Dange in Operator Change of operator give name Amo	Casinghead Gas		comb X		ive 11/1				
d address of previous operator AINO	co Producti	on Con	mpany, I	P.O. Box	800. De	nver. Co	olo. 80	201	
DESCRIPTION OF WELL	AND LEASE								
San Juan 32-9 Unit Well No. Pool Name, Included Blanco Met							of Lease USA Federal or Pee SF-079143		
cation						<u>J</u> _		SF-U	79143
Unit Letter K	_:_1550	Feat I	From The $\frac{SC}{C}$	outh Lin	e and	<u>0. </u>	et From The	West	Line
Section 12 Townsh	ip 32N	Range	10W	. N	MPM.	San Jua			6
DESIGNATION OF TRAN	SPORTER OF						<u>' </u>		County
on or supported transforms of Off	or Cos	densate	1 <u>44</u>	Address (Giv	e eddress to w	hich approved	copy of this	form is to be s	ent)
meridian UII Iransportation. Inc.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, N.M. 87499					
<u>El Paso Natural Gas C</u>	ompan v	or Dry	y Gas 🟋	Address (Giv	e ederess so w	hick approved	copy of this form is to be sent)		
well produces oil or liquids,	Unit Sec.	32N	1 10W	is gas actual	y connected?	rarming:	on. N.M	87499	2
his production is commingled with that	1 1		9	yes		<u>i</u> .	·		
. COMPLETION DATA		or poor, g	ive comming	mag order ammi			 -		···
Designate Type of Completion	- (X)	/eli	Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
te Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.	<u> </u>	_1
vabons (DF, RKB, RT, GR, etc.)				Y			r.s. r.y.		
	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations							Depth Casing Shoe		
	TURIN	G CASI	NG AND	CEMENTO	IC PECOP	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
			<u> </u>						
									-
TEST DATA AND REQUES	ET FOR ALLOY	WARE D							
L WELL (Test must be after n				be equal to or	exceed too allo	owable for this	denth on he i	or full 24 hour	1
e First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	emp, gas lift, e	c.)	OF JULI 24 NOVE	T.)
gth of Test	Tubing Pressure			Casing Pressure			Choke Size		
and Ded Davis To									
Oil - Bbls.			Water - Bbls.			Gas- MCF			
IS WELL				<u> </u>			L	······	
and Frod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
g Method (pitot, back pr.) Tubing Pressure (Stut-in)			Casing Pressure (Shut-in)			Choke Size			
					. (CIOLS SEE		
property of the same of the sa	/ Table = 15						<u> </u>	· cost de la la	winds of the second of
hereby certify that the rules and regula Division have been complied with and t	but the information of	سمخم مصور	,		AL CON	IOCH VA		OISINIC	'IN
a true and complete to the best of my k	nowledge and belief.	_		Date	Approved	d	00	T 3 0 198	19
Seggy M	alhul	L			, ,	-		đ	
Peggy Bradfiel	d - Regulat	ory A	ffairs	Ву_			<u>~~</u>	<u>94.</u>	{
risted Name	505) 326-97	Title		Title_			, 9 <u>1</u> 23 vi 3	or dist	BICT #3
· · · · · · · · · · · · · · · · · · ·			<u></u>					: 1	
Date		dephase N	io.					1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.