

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 1600' FWL, Sec. 12, T-32-N, R-10-W, NMPM

5. Lease Number

NM-014227 *SF-079/43*

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #56

9. API Well No.

30-045-11497

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (LWD5) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **APPROVED**

CONDITION OF APPROVAL, if any:

APPROVED
AUG 18 1995
/s/ Ken Townsend
DISTRICT MANAGER

PERTINENT DATA SHEET

8/1/95

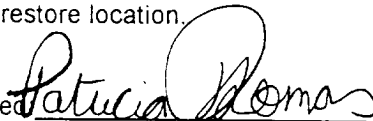
WELLNAME: San Juan 32-9 Unit 56	DP NUMBER: 69955 PROP. NUMBER: 0023423																																								
WELL TYPE: Blanco Mesaverde	ELEVATION: GL: 6756' KB: 6766'																																								
LOCATION: 1550' FSL, 1600' FWL Sec. 12, T32N, R10W San Juan County, New Mexico Latitude/Longitude: 36.9960964 - 107.837631	INITIAL POTENTIAL: 3.320 AOF Mcf/d INITIAL SITP: 985 psig 10/31/57 LAST AVAILABLE SITP: 300 psig 8/15/93																																								
OWNERSHIP: GWI: 42.9146% NRI: 33.4495% SJBT: 0.4158%	DRILLING: SPUD DATE: 6/17/67 COMPLETED: 10/7/57 TOTAL DEPTH: 6078' COTD: 6010'																																								
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STIMULATION: 80,000 gal. water, 80,000# 20/40 sand, flush with 10,000 gal. water																																									
WORKOVER HISTORY: Lost 2500' of wireline during completion. No record of recovery.																																									
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WORKOVER PROCEDURE - TUBING REPAIR

San Juan 32-9 #56
DPNO 69955
Blanco Mesaverde
SW, Section 12, T32N, R10W
San Juan County, New Mexico
Latitude/Longitude: 36.9960964 - 107.837631

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2 3/8" tbg (200 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to COTD (6010'). CO and POH.
4. PU 5-1/2" fullbore packer and RIH. Set @ 5650'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2 3/8" 4.7# tbg. Land @ 5980'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended


Summer Engineering Intern

Approval:

Production Superintendent

Contacts: Operations Engineer
Summer Engineering Intern

Larry Dillon 326-9714
Elizabeth Thomas 326-9582

PET

San Juan 32-9 Unit #56

Current -- 7-18-95

DPNO 69955
Blanco Mesaverde

1550' FSL, 1600' FWL
Sec. 12, T32N, R10W, San Juan Co., NM
Latitude/Longitude: 36.9960964 - 107.837631

Spud: 06-17-57

Completed : 10-07-57

Ojo Alamo @ 2645'

Kirtland @ 2747'

Fruitland @ 3165'

Pictured Cliffs @ 3528'

Lewis @ 3625'

Cliff House @ 5457'

Menefee @ 5521'

Point Lookout @ 5839'

Mancos @ 6045'

PBTD @ 6010

TD @ 6078'

10 3/4", 32.75#, SW Surface
csg. set @ 171'. Circ. 150 sx. to
surface.

TOC @ 2420' (TS)

TOC @ 3400' (TS)

7-5/8", 26.4#, J55 csg set @ 3832'
cmt w/250 sx.

2 3/8" tbg. set @ 5994'

5230
Perfs: 5770'-5780', 5808'-~~5835'~~
5896'-5924', 5946'-5970', 5976'-5992' -
20 JPF

5-1/2", 15.5#, J55 csg set @ 6071' w/ 300
sx cmt.