

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

07 OCT 21 PM 4:14

1. Type of Well  
GAS

070 FARMINGTON, NM

5. Lease Number  
SF-079143  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 32-9 Unit  
8. Well Name & Number  
San Juan 32-9 U #56

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 1600' FWL, Sec. 12, T-32-N, R-10-W, NMPM

9. API Well No.  
30-045-11497  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

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OCT 27 1997  
OIL CONSERVATION  
DIVISION

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date OCT 24 1997

CONDITION OF APPROVAL, if any:

**San Juan 32-9 Unit #56**  
**Mesaverde**  
**1550' FSL 1600' FWL**  
**Unit K, Section 12, T-32-N, R-10-W**  
**Latitude / Longitude: 36° 59.77' / 107° 50.26'**  
**DPNO: 69955**  
**Tubing Repair Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut. pick up additional joints of tubing and tag bottom. (Record depth.) TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own. make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: MEL Lutey  
Operations Engineer

Approved: W.S.J. 10/10  
Drilling Superintendent

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/mel

# Burlington Resources Well Data Sheet

DPNO: 69955 Well Name: SAN JUAN 32-9 UNIT 56 Meter #: 71967 API: 30-045-1149700 Formation: MY

Footage: 1550'ESL, 1600'FWL Unit: K Sect: 12 Town: 032N Range: 010W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority: 4

Install Date: Last Chg Date: 07/97 BH Test Date: 6/30/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:		9 7/8"	6 3/4"	
Casing:	10 3/4", 32.75#, SW	7 5/8", 26.4#, J-55	5 1/2", 15.5#, J-55	
Casing Set @:	171'	3832'	6271'	
Cement:	150 sk w/ 2 3/4 csc 1/2	220 sk 50/50 p 93 w/ 1/4 pps f/cse 1e + 4 1/2 gal. Tail w/ 50 sk neat	300 sk 50/50 p 93 w/ 2 3/4 gal + 1/4 pps f/cse 1e	
TOC: SURF. By: CIRC.		TOC: 2420' By: T.S.	TOC: 4200' By: T.S.	TOC: By:

## WELL HISTORY:

Orig. Owner: EPNG Spud Date: 06/17/57

GLE: 6756' First Del. Date: 12/01/57

KB: 6766' MCFD: 2433

TD: 6678' BOPD: 21CP-960 #

PBD: 6010' BWPD:

Completion Treatment: Frac'd w/ 80,000 gals wtr. + 80,000# sand.

## Formation Tops

SJ	CH	5457'
NA	MF	5521'
OA	PL	5839'
KT	GP	
FT	GH	
PC	GRRS	
LW	DK	
CK		

## CURRENT DATA:

Peris: 5770-80', 5808-38', 5896-5924', 5946-70', 5976-92' w/ 25PF

Tubing: 2 3/8", 4.7#, J-55 set @ 5994'  
3.5' perf'd pup + bullplug on btm.

Packer:

Pump Size:

Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date: 10/14/57

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks:

Workover Required: No Yes

Prod Ops Project Type: Repair Tubing

Prod Ops Project Status: Inventory

Area Team Project Type: Pay Add

Area Team Project Status: Term

Date Submitted To Team: 8/28/97

Reviewed By: Mike Haddenben

Date Reviewed: 8/28/97

Date Printed: 8/28/97

\* Production low. Remaining life - 25,2 yrs.

\*\* Tubing hasn't been pulled since 1957.

\*\*\* Cliffhouse + Menefee not completed.