

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE San Juan 32-9, Well No. 65-9, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 9, T. 32N, R. 9W, NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded 6-3-58

Date Drilling Completed 6-27-58

Please indicate location:

Elevation 6959' Total Depth 6312' PBD 6311'

Top Oil/Gas Pay 5976' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5976' - 6298'

Open Hole _____ Depth _____
Casing Shoe _____ Tubing 6282'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	239	225
7-5/8	4050	250
5-1/2	6311	200
2-3/8	6282	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,480 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: CAOF 2,609 Mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 116,000 gallons water, 50,000# Sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: Beash-Ross Liner Hanger at 3962'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 7 1958, 19. _____

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

Original signed by G. H. Peppin

By: _____ (Signature)

Title District Proration Engineer

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE

Address 418 1/2 West Broadway, Farmington, N.M.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

TUM ENGINEER DIST. NO. 3

Title _____

CONSERVATION COMMISSION

WATER OFFICE

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NAME		
ADDRESS		
CITY		
STATE		
ZIP		
DATE		
BY		
FOR		
REMARKS		
TRANSPORTER		
FILE		✓