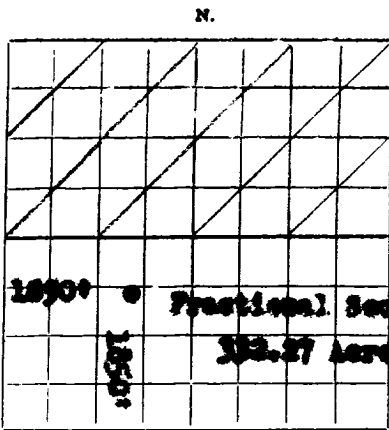


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Great Western Drilling Co.

(Company or Operator)

J. E. Decker

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **7**, T. **-32N**, R. **-11W**, NMPM.

Blanco

Pool, **San Juan**

County.

Well is **1850** feet from **South** line and **1850** feet from **West** line

of Section **7**. If State Land the Oil and Gas Lease No. is **-**

Drilling Commenced **January 30, 1954**, 19 **-** Drilling was Completed **February 25,** 19 **54**

Name of Drilling Contractor **Great Western Drilling Co.**

Address **Box 1677, Midland, Texas**

Elevation above sea level at Top of Tubing Head **6469' Gr.** The information given is to be kept confidential until

Not Confidential, 19 **-**

Gas **97** SANDS OR ZONES

No. 1, from **4915'** to **5011'** No. 4, from **-** to **-**

No. 2, from **5375'** to **5491'** No. 5, from **-** to **-**

No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-** to **-** feet.

No. 2, from **-** to **-** feet.

No. 3, from **-** to **-** feet.

No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	34	New	185	Tennis Pattern			Surface
7"	30, 23	New	480	Floot			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-1/4	9-5/8	195	150	Pump & Flng	Water	
8-3/4	7	4892	400	Pump & Flng	1.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was fractured with 7,500 gals of diesel plus 6,500# of sand from 4892' to 5007'

February 22, 1954 and with 10,000 gals of diesel plus 6,800# of sand from 5300' to 5500'

March 3, 1954.

Result of Production Stimulation **Production was increased after each fracturing job and on an open**

flow test March 31, 1954 the well made 2,063 MCF/day.

Depth Cleaned Out **-**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 5500 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing March 31, 1954

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 2063 (open flow test) M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 1015 lbs.

Length of Time Shut in 13 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... 2522
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2965
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 5011
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 5373
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 2491
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation																								
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

APRIL 5, 1954 (Date)

Company or Operator Grant Western Drilling Co. Address Box 1699, Midland, Texas
Name M. B. Wilson (M. B. Wilson) Position or Title Chief Engineer