

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYEl Paso Natural Gas Company
(Company or Operator)

San Juan 32-7 Unit

Well No. 36 (MD), in NE 1/4 of NW 1/4, of Sec. 8, T. 32-N, R. 7-W, NMPM.

Blanco Mesa Verde, Basin Dakota Pool, San Juan County.

Well is 790 feet from North line and 1840 feet from West line

of Section 8 If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-28-1962 Drilling was Completed 7-22-1962

Name of Drilling Contractor Circle "A" Drilling Company

Address 340 Denver Hilton Office Building, Denver 2, Colorado

Elevation above sea level at Top of Tubing Head 6247 G The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 5111 to 5191 No. 4, from 7550 to 7671

No. 2, from 5191 to 5416 No. 5, from 7671 to 7921

No. 3, from 5416 to 5566 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.7		279'	HOWCO			Surface
7 5/8"	26.40		3402	Baker			Intermediate
5 1/2"	17 & 15.5		7658	Baker			Production
4"	11.3		390	Baker			Liner
2 1/16"	3.25		7778				Prod tubing
1 1/4"	2.30		5519				Prod tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	293'	230	circulated		
9 7/8"	7 5/8"	3414	220	single stage		
6 3/4"	5 1/2"	7670	470	single stage		
4 3/4"	4"	7940	50	single stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 7860-66;7764-70;7746-53;7698-7704(2 SPF);7680-92(1 SPF);Frac w/57,650 gal water,43,000# sand.Flush w/10,500 gal wtr. IR 28 BPM. Max pr 3500#, BDP 3300#, tr pr 3200-3500#. 2 drops of 12 balls. Set B.P. @ 7600'. Perf 5450-54;5438-42(3 SPF);5424-30(2 SPF);Frac w/81,700 gallons water, Flush w/5500 gallons water, IR 37.5 BPM. Max pr 3500#, BDP 1200#, tr pr 2050-3500#. 4 drops of 12 balls.

Result of Production Stimulation A.O.F. Mesa Verde - 7182; Dakota - 2350 MCF/D

Depth Cleaned Out 7880

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7940 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

MV- 8-29-62 Put to Producing Dak -12-5-62, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was

was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity MV-5868

GAS WELL: The production during the first 24 hours was Dak-2060 M.C.F. plus barrels of

liquid Hydrocarbon. Shut in Pressure Dak-1265 lbs. A.O.F. MV-7182;Dak-2350

Length of Time Shut in MV 18 days; Dakota 18 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	T. Devonian	T. Ojo Alamo			
T. Salt.	T. Silurian	T. Kirtland	2385		
B. Salt.	T. Montoya	T. Fruitland	2667		
T. Yates	T. Simpson	T. Farmington			
T. 7 Rivers	T. McKee	T. Pictured Cliffs	2974		
T. Queen	T. Ellenburger	T. Menefee	5191		
T. Grayburg	T. Gr. Wash.	T. Point Lookout	5416		
T. San Andres	T. Granite	T. Mancos	5566		
T. Glorieta	T.	T. Dakota	7671		
T. Drinkard	T.	T. Morrison	7921		
T. Tubbs	T.	T. Penn Lewis	3311		
T. Abo	T.	T. Cliff House	5111		
T. Penn	T.	T. Gallup	6723		
T. Miss.	T.	T. Greenhorn	7495		
		T. Graneros	7550		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2385	2385					
2385	2667	282	Kirtland				
2667	2974	307	Fruitland				
2974	3311	337	Pictured Cliff				
3311	5111	1800	Lewis				
5111	5191	80	Cliff House				
5191	5416	225	Menefee				
5416	5566	150	Point Lookout				
5566	6723	1157	Mancos				
6723	7495	772	Gallup				
7495	7550	55	Greenhorn				
7550	7671	121	Graneros				
7671	7921	250	Dakota				
7921	7940	19	Morrison				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 14, 1963

(Date)

Company or Operator El Paso Natural Gas Company Address P. O. Box 990, Farmington, New Mexico

Name S. S. Chisholm Position or Title Petroleum Engineer