

OPEN FLOW TEST DATA

DUAL COMPLETION

DATE December 5, 1962

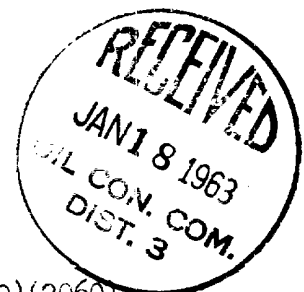
El Paso Natural Gas Company		San Juan Unit 32-7 No. 36 (DK)	
790'N, 1840'W, Sec. 8-32-7		San Juan	New Mexico
Dakota		Basin	
4.0	7940	2.0625	7778
7698	7866	7941	11-17-62
Sand/Water Frac.			X

.75	12.365	Baker Mod. "D" Pkr. at 7365	
(MV) 1012	1024	18	(DK) 1253 1265
160	172		(Calc.) 508
68	.9924	.75	1.016 .650 .9608

Initial SIPT (MV) = 1071 psig
Final SIPC (MV) = 1077 psig

(12.365)(172)(.9924)(.9608)(1.016)

2060



1,600,225
1,342,161

(1.1922)^{.75}(2060) = (1.1409)(2060)

NOTE: Unloaded slug of water after 5 minutes.

2350

Jesse B. Goodwin



Calculated by T. B. Grant
Checked by W. D. Dawson

Lewis D. Galloway
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New Mexico

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(Calc.)

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.9608

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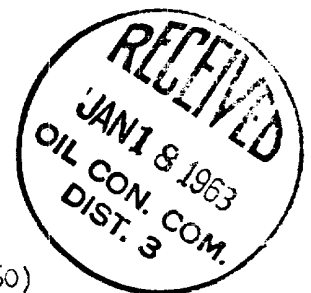
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