## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Name of Company El Paso Natural Gas Company  Lease  San Juan32-7 Unit  San Juan32-7 Unit  Date Work Performed 6-29-62 & 7-7-62  Blanco M. V. & Busin Dakota  THIS IS A REPORT OF: (Check appropriate block)  Casing Test and Coment Job  Remedial Work  Plugging  Remedial Work  Spud date 6-28-62. On 6-29-62 T.D. 295'. Ran 7 jts. 10 3/4" H-40  32.7#, (279') set at 293'. Cemented w/230 sks. regular, 1/4 cu. ft.  Strata-Crete"6"/sk., 2# HA-5. Circulated to surface. Held 600#/30 min.  7-7-62 T.D. 3415'. Ran 107 jts. 7 5/8" J-55 26.40# casing (3401')  set at 3414'. Cemented w/170 sks. El Toro "35", h/s gel followed by  50 sks El Toro "35". Held 1500#/30 minutes.	
San Juan32-7 Unit    36 (MD)   C   8   32-N   7-W	
Blanco M. V. & Busin Dakota  THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job  Plugging  Remedial Work  Water shut off  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spud date 6-28-62. On 6-29-62 T.D. 295'. Ran 7 jts. 10 3/4" H-40 32.7#, (279') set at 293'. Cemented w/230 sks. regular, 1/4 cu. ft. Strata-Crete"6"/sk., 2% HA-5. Circulated to surface. Held 600#/30 min.  7-7-62 T.D. 3415'. Ran 107 jts. 7 5/8" J-55 26.40# casing (3401') set at 3414'. Cemented w/170 sks. El Toro "35", by gel followed by 50 sks El Toro "35". Held 1500#/30 minutes.	
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Witnessed by Position Company	A Section
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	
D F Elev. TD PBTD Producing Interval Completion	Date
Tubing Diameter Tubing Depth Oil String Diameter Gil String Depth	
Perforated Interval(s)	
Open Hole Interval Producing Formation(s)	
RESULTS OF WORKOVER	
The of the production that Florid the material today to the	ll Potentia FPD
Before Workover	
After Workover	
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true to the best of my knowledge.	,
Approved by Original Signed D. W. Meehan	and comple
Title FETHOLIGIA IN TABLE DATA MALE Position Petroleum Engineer	and comple
Date Company El Paso Natural Gas Company	and comple