MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Box 990, Farmington, New Mexico El Paso Natural Gas Company Well No. Unit Letter Section Township Range Lease 37 (MD) 32-N 7-W San Juan 32-7 Unit Date Work Performed Pool Blanco Mesa Verde - Basin Dak. San Juan 7-26-62 THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Water Shut off Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Spud date 7-26-62. On 7-27-62 T.D. 328'. Ran 10 jts. 10 3/4" H-40, 32.75# casing (311') set at 326'. Cemented w/230 sacksregular, 1/4 cu. ft. Strata-Crete "6"/sk., 2% HA-5. Circulated to surface. Held 600#/30 minutes. On 8-2-62, T.D. 3506'. Ran 110 jts. 7 5/8" casing 26.40# J-55, (3491') set at 3505'. Cemented w/170 sacks regular, by gel followed by 50 sacks El Toro "35". Held 1500#/30 minutes. OIL CON. COM Position Company Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD Producing Interval TD D F Elev. Oil String Depth Oil String Diameter Tubing Depth Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Water Production GOR Gas Well Potential Gas Production Oil Production Date of Cubic feet/Bbl MCFPD Test MCFPD RPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Original Signed Emery C. Arnold Original Signed D. W. Meehan Position Title Petroleum Engineer Supervisor Dist. # 3 Company Date El Paso Natural Gas Company AUG 1 6 1962

STATE OF NEW MEMOS DID COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Address Name of Company Box 990, Farmington, New Mexico El Paso Natural Gas Company Section Township Unit Letter Lease 32-Ñ 37(MD) San Juan 32-7 County Pool Blanco Mesa Verde-Basin Dakota Date Work Performed San Juan THIS IS A REPORT OF: (Check appropriate block) Cther (Explain): Casing Test and Cement Job Beginning Drilling Operations Remedial Work Water Frac. Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. On 8-10-62, T.D. 7742'. Ran 241 jts 5 1/2" 15.5# & 17# casing (7728') set at 7740'. Cemented w/420 sacks regular, 4% gel, 1/4# Tuffplug and 1/8# Flocele/sk., 0.4% HR-4 and 50 sacks regular, 0.4% HR-4. Held 1500#/30 minutes. AUG 22 1962 JUN. COM NST. 3 Company Position Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date Producing Interval PBTD TD DF Elev. Oil String Diameter Oil String Depth Tubing Diameter Tubing Depth Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential GOR Water Production Oil Production Gas Production Date of Cubic feet/Bbl MCFPD BPD Test MCFPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Original Signed By Original Signed D W Machan A. R. KENDRICK Position

Petroleum Engineer

El Paso Natural Gas Company

Company

Title

AUG 22 1962

PETROLEUM ENGINEER DIST. NO. 3

OIL CONTINUES	- VAISSION
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Front Confirmation	·
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MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Name of Company El Paso Natural G	as Commeny			Addres		Powel wat	ton, New M	lovd oo	
Lease	do combanti	Well No.	Unit			Township	WIT MEM I	Range	
San Juan 32-7 Uni	t	37(MD)		D	9	32N		7W	
Date Work Performed 8-20-62	Pool Blanco M. V	/ & Reci	n Dei	rote		County	n Tran	•	
0-20-02		A REPORT		ani amirikatakakati ika j	bhrobrio		ı Juan		
Beginning Drilling Operat		asing Test an			pproprie	Other (E:	xplain):		anaganga anagan ay saamahahan darah
Plugging	<u>, , , , , , , , , , , , , , , , , , , </u>	emedial Work		•	,		•		
Detailed account of work done,	()		need	and seco	ults obta	ined		 	
Total Depth 8025' 7629' to 8023' w/	• Ran 12 joir 50 sacks Pozmi	its 4", 11	L.3# Rej	Hydr:	il flu 00#/30	sh joint minutes.	REF	CEMENT	at 7629'.
Witnessed by	FILL IN BE	Position LOW FOR R	EME	DIAL W	ORK R	Company EPORTS ON	LY		
		ORIGI	NAL 1	WELL D	ATA				
D F Elev.	D	PBTU)			Producing	Interval	Comple	etion Date
Tubing Diameter	Tubing Depth			Oil Strin	g Diame	eter	Oil Strin	g Depth	
Perforated Interval(s)						 			
Open Hole Interval				Producing Formation(s)					
		RESUL	TS OF	WORK	OVER				
Test Date of Test	Oil Productio BPD		roduc CFPI			Production BPD	GOR Cubic feet/E		s Well Potential
Before Workover			***************************************						
After Workover									
OIL CONSER	VATION COMMISSION)N				fy that the in my knowledg		n above is	true and complet
Approved by Original Signed	by W. B. Smit	h		Name	ORIG	INAL SIGNE	D H.E. McAN	VALLY	
Title					Position Petroleum Engineer				
Date DEPUTY OIL & GAS INSPECTOR DIST. NO. 3 SEP 7 1962					Company El Paso, Natural Gas Company				

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MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

				A 1.7					
Name of Comp	^{any} Paso Natural	Gas Company			× 990,		ton, New		
Lease San	Juan 32-7 Un	it		nit Letter D	Section 9	Township 3	2 N	Range	W
Date Work Per	formed 25-62	Pool Blanco	Mesa Verde	& Basin	Dak.	County San	luan		
			S A REPORT OF			ie block)			
Beginnin	g Drilling Operation	ns C	asing Test and	Cement Job	ė	Other (E	xplain): Wat	er Fra	ıc.
Plugging		R	emedial Work						
Detailed accor	unt of work done, na	ature and quantity	of materials us	ed, and res	ults obtai	ined.			
7790-7 8130 g 1 set 0n 8-2 w/3 SP	4-62 total de 794; 7826-783 al. water. M of 12 balls. 5-62 water fr F w/60,000 ga 9.8 BPM, Max. each.	0; 7937-794: ax. pr. 380 Set magnes: ac. Mesa Ve: 1. water (w	l'w/3 SFF O#, BDP 250 ium bridge rde perf. i /150# FR-2)	w/50,13 00#, tr. plug at .nt. 551 and 60	0 gal. pr. 3 7674' 8-5522	water & 200-3800 5527-558and. F	30,000# #• I.R. 531; 5547 Lush w/60	sand. 23.1 1 -5551; 00 gal sets	Flush Propped 5587-5591 L. water.
Witnessed by			Position		T	Company		CON. (
"Italiana									
		FILL IN BE	LOW FOR RE			EPORTS OF	VLY		
D F Elev.	T D		PBTD	AL WELL	UATA	Producing	Interval	Cor	mpletion Date
Dr Elev.									
Tubing Diame	ter	Tubing Depth		Oil Str	ing Diame	eter	Oil Str	ing Dept	h
Perforated Int	erval(s)								
Open Hole Int	erval			Produc	ing Forma	ation(s)			·
			RESULTS	OF WOR	KOVER				
Test	Date of Test	Oil Producti BPD		oduction FPD		Production BPD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover									
After Workover				,,					
	OIL CONSERVA	ATION COMMISSI	ON			fy that the in my knowled		ren abov	e is true and complet
Approved by Origi	nal Signed by	W. B. Smith)	Name	ORIGI	NAL SIGNE	D H.E. McA	NALLY	
Title DEPUTY	OIL & GAS INSF	PECTOR DIST. N	10. 3	Posit		etroleum	Engineer	•	
Date SEP 7				Comp	any	El Paso I	Natural G	es Co	mpany

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TRANSPORTER GILL
PROMATICAL GAS
PROM

FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

*	(S	ubmit to approp	priate Di	strict (Office as	per Com	mission Rul	e 1106)		
N					Addre	ss				
Name of Compar	Natural Gas	Company			j j		Farming	ton, New 1	<u>texic</u>	0
Lease	HACUI AI. CAD	<u>ocupan</u>	Well No.	. U	nit Letter		Township		Range	
San Juan	32-7 Unit		37 (MD)	_D	<u> </u>	32	-N		7-W
Date Work Perfo	rmed	Pool		_		1	County	- Tran		3
8 31 62			IS A REP	ORT OF	esin D : (Check	appropria	ite block)	n Juan		
Beginning	Drilling Operation	s C	Casing Te	st and (Cement Joi	> [Other (Ex	cplain):		!
Plugging	nt of work done, na		Remedial V			1 1	Water	Frac		
Bridge I Frac w/2	epth 8025'. Plug @ 7810'. 20,000 gallor #, tr pr 5000	. Perf 7780 ns water, I	0-84 (:	SPF BPM.). Max			RECE SEP1 1 OIL CON DIST	4. CO	· 1
Witnessed by		FILL IN BI		OR RE	MEDIAL AL WELL		Company EPORTS ON			
D F Elev.	ΤD		P	BTD		Producing Inter			Completion Date	
Tubing Diamete	er	Tubing Depth	L		Oil St	ing Diam	eter	Oil String Depth		h
Perforated Inte	rval(s)	<u> </u>								
Open Hole Interval				Produ	Producing Formation(s)					
			RE	SULTS	OF WOR	KOVER				
Test	Date of Test	Oil Producti BPD	ion		oduction FPD		Production BPD	GOR Cubic feet/	ВЫ	Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CONSERVA	ATION COMMISS	ION				ify that the in f my knowled		en abov	e is true and complete
Approved by Origin	nal Signed by	W. B. Smith	h		Nam	ORIGIN	AL SIGNED	H.E. McANA	LLY	
	OIL & GAS INS				Posi	tion Pet	roleum En	gineer		
Date SEP 1			V		Com	pany		ral Gas C	ompan	y

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