

OIL CONSERVATION COMMISSION  
Aztec DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE June 13, 1963

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC XXX

Gentlemen:

I have examined the application dated October 17, 1962  
for the El Paso Natural Gas Co. SJU 32-7 #37 (MD) D-9-32N-7W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

  
A. R. Kendrick

COPY  
NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

|   |                  |                                    |                                 |
|---|------------------|------------------------------------|---------------------------------|
| Field Name<br><b>Blanco Mesa Verde &amp; Basin Dakota</b> |                  | County<br><b>San Juan</b>          | Date<br><b>October 17, 1962</b> |
| Operator<br><b>El Paso Natural Gas Company</b>            |                  | Lease<br><b>San Juan 32-7 Unit</b> | Well No.<br><b>37 (MD)</b>      |
| Location of Well<br><b>D</b>                              | Unit<br><b>9</b> | Township<br><b>32-N</b>            | Range<br><b>7-W</b>             |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator, Lease, and Well No.:

| 3. The following facts are submitted:                | Upper Zone        | Lower Zone       |
|--|-------------------|------------------|
| a. Name of reservoir                                 | <b>Mesa Verde</b> | <b>Dakota</b>    |
| b. Top and Bottom of Pay Section (Perforations)      | <b>5518-5592</b>  | <b>7524-7541</b> |
| c. Type of production (Oil or Gas)                   | <b>Gas</b>        | <b>Gas</b>       |
| d. Method of Production (Flowing or Artificial Lift) | <b>Flowing</b>    | <b>Flowing</b>   |

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Petroleum Corp., Box 2040, Tulsa, Oklahoma

Amerada Petroleum Corp., Box 990, Durango, Colorado

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification October 17, 1962.

CERTIFICATE: I, the undersigned, state that I am the Area Petroleum Engineer of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

ORIGINAL SIGNED E. S. OBERLY

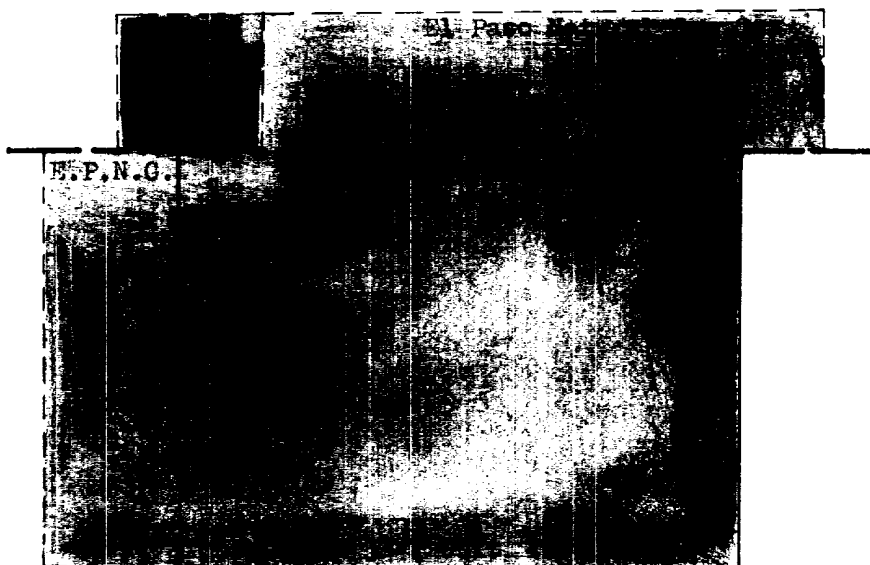
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

C O P Y

Plat Showing Location of Dually Completed  
El Paso Natural Gas Co. San Juan 32-7 Unit #37 (ID) & Offset Acreage

Sec. 9, T-32-N, R-1-W



EL PASO NATURAL GAS COMPANY

EL PASO, TEXAS

FILE No.

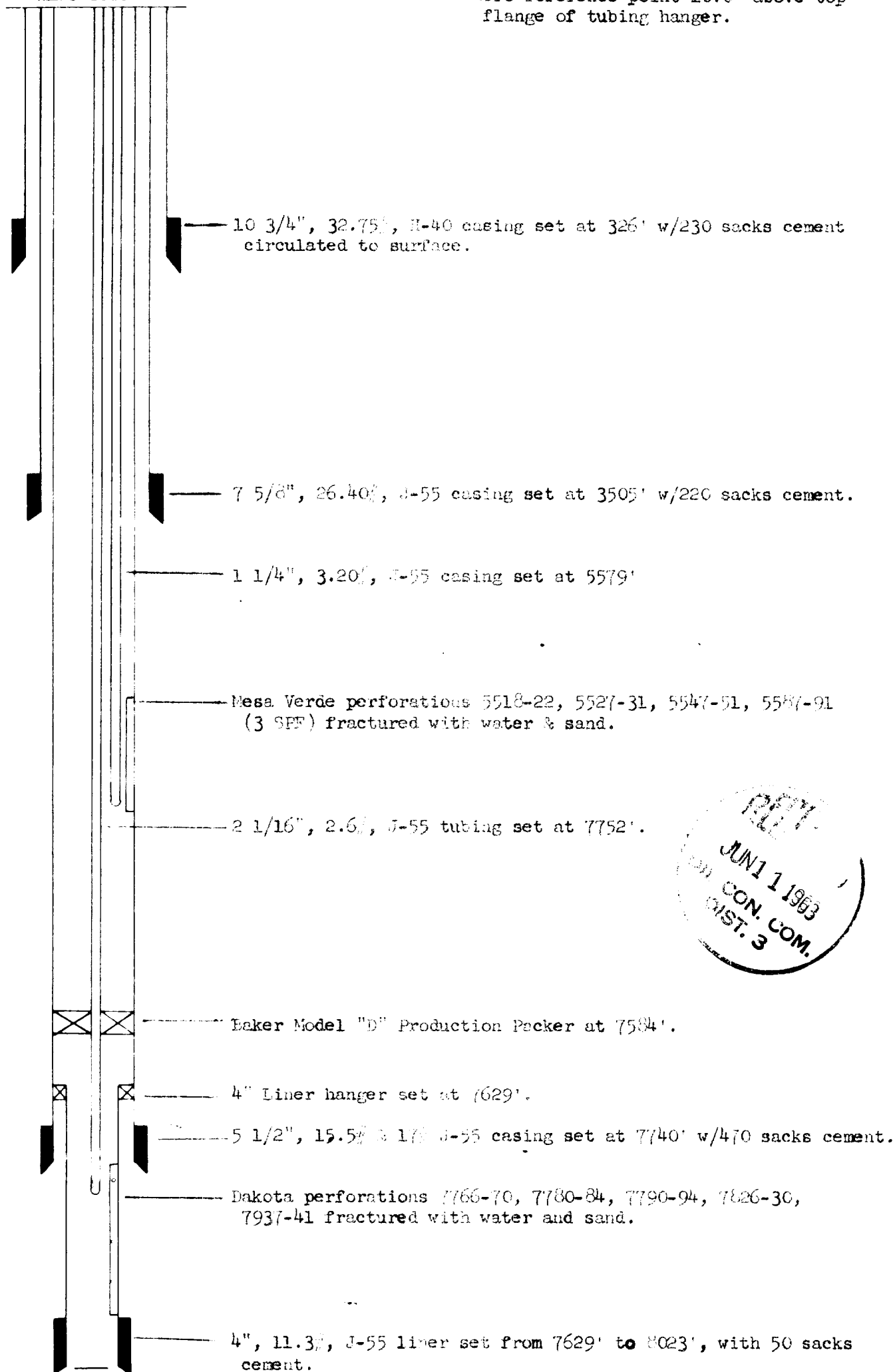
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C O P Y

Schematic Diagram of Dual Completion  
El Paso Natural Gas Co. San Juan 32-7 Unit #37 (MD)

Dual String  
Xmas Tree

Zero reference point 10.0' above top  
flange of tubing hanger.



C O P Y

STATE OF NEW MEXICO     )  
                                  )  
COUNTY OF SAN JUAN     )

I, F. W. Dwinell, being first duly sworn upon my oath  
depose and say as follows;

I am an employee of El Paso Natural Gas Company, and  
that on September 3, 1962, I was called to the location of the  
El Paso Natural Gas Company San Juan 32-7 Unit No. 37 OMD) Well  
located in the NW/4 of Section 9, Township 32 North, Range 7  
West, N.M.P.M., for advisory service in connection with installation of  
a production packer. In my presence, a Baker Model "D" production  
packer was set in this well at 7584 feet in accordance with the usual  
practices and customs of the industry.

F. W. Dwinell

Subscribed and sworn to before me this 18th day of October,  
1962.

Norma G. Duiss  
Notary Public in and for San Juan County,  
New Mexico

My commission expires October 5, 1964.