

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool Blanco Formation Mesa Verde County San Juan
Well Name SJU 32-7 No. 37 (MV) 86-468
Unit L S 9 T 32 R 7 Pay Zone 5518 To 5591 Flow String Tubing
Casing O D 5.500 I D 4.950 Set at 7740 Tubing O D 1.660 I D 1.380 L 5551 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c Comm. Designated P_c, psia Period Of Test Flow SIP Measured
50 From 2-3-64 To 2-11-64 12-18-63

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 1033 (j) Tubing 1033 (k) (e) (f)

7 Day-Avg. Flowing Pres., psia
Chart 518 (g) Corrected 518 (h) P_f 518 (i) Gravity .607

G. L. = 3369 1-e^{-s} = .217 F_c 24.621 (F_cQ)² 122.744

(1-e^{-s}) (F_cQ)² = R² = 26635 P_i² = 268324 P_f² = 294959

Q = 150 (integrated) $\times \left[\sqrt{\frac{(c)}{(d)}} \right] = \underline{\hspace{2cm}} = \underline{150}$

D=Q 150 $\times \left[\frac{(P_i^2 - P_f^2)}{(P_i^2 - P_f^2)} \right]^n = \left[\frac{799800}{772130} \right]^n = \frac{(1.0358)^n}{1.0267} = \underline{462}$

REMARKS

SUMMARY

P_c = 1033
Q = 150
P_w = 543
P_d = 517
D = 462

Company EL PASO NATURAL GAS COMPANY
By H. L. Kendrick
Title SENIOR GAS ENGINEER
Witnessed By _____
Company _____


