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OPERATOR	1			
PRORATION OF				
Operator				
El Paso Natural Cas				
Address				

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
1.	OPERATOR / PRORATION OFFICE Operator					
	El Paso Natural Cas Company					
	Box 990, Farmington, New Mexico					
	Reason(s) for filing (Check proper box)  Other (Please explain)  New Well Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE  Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease		
	San Juan 32-7 Unit NP	<b>^</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	asin Dakota	State, Federal or Fee		
		Feet From The Livership 32N Range 7W		Thomas		
	Line of Section 9 Tov	wnship 32N Range 7W	, NMPM, SEE	County		
III.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	oved copy of this form is to be sent)		
	El Paso Natural Gas Co	ompony	Box 990, Farming	gton, New Mexico		
	Name of Authorized Transporter of Cas El Paso Natural Cas Co	<del></del>	Address (Give address to which appropriate Box 990, Farming			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		nen		
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
17.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	1		Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT		
	11044 3124	Onemo d Tobino di 22				
V.	TEST DATA AND REQUEST FOOL WELL	DR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke RELLEVED		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	OCT13 1965		
	GAS WELL			OIL COM. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED NOV 1 1965 , 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold			
			TITLE Supervisor Dist. # 3			
	ORGINAL SIGNED E.S. OBERLY  (Signature)  Fetroleum Engineer  (Title)  October 5, 1965		This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form m	ust be filled out completely for allow-		
			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,			
	(Da	ie)	well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.