

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☒
	Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit NP	Well No. 37	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter L ; 790 Feet From The North Line and 300 Feet From The West				
Line of Section 9 Township 32N Range 7W, NMFM, San Juan County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 9 32N 7W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lodd oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

FEB 4 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 7 1974, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Complete Form C-104 must be filed for each pool in multiply

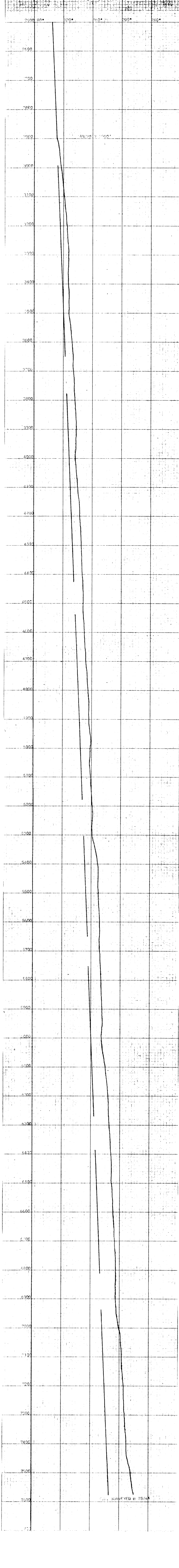
B. & R. SERVICE, INC.

TEMPERATURE SURVEY

COMPANY.....EL PASO NATURAL GAS COMPANY
WELL.....SAN JUAN 32-7 # 37.....FIELD.....
COUNTY.....SAN JUAN.....STATE.....NEW MEXICO
SEC.....9.....TWP.....32N.....RGE.....7W
APPROX. TOP CEMENT.....2900'
Survey Begins at 2500'.....Ft. Ends at 7574'.....Ft.
Approx. Fill-Up.....Max. Temp. 208°
Log Measured From R.T.....Run No.
Casing Size.....Casing Depth.....Diam of Hole.....Depth
5 1/2" from 0 to 7740'.....6 3/4" from to
from to from to
Date of Cementing 8-10-62.....Time 12:45 PM.
Date of Survey 8-10-62.....Time 9:30 PM.
Amount of Cement 420 Sks.....Type REG. 4% GEL.
Amount of Admix 50 Sks.....Type REGULAR
Recorded by STALCUP.....Checked by J.N. TENDER

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT



B. & R. SERVICE, INC.

TEMPERATURE SURVEY

COMPANY EL PASO NATURAL GAS COMPANY
WELL SAN JUAN 32-7 # 37 FIELD
COUNTY SAN JUAN STATE NEW MEXICO
SEC. 9 TWP. 3-2-N RGE. 7-W

APPROX. TOP CEMENT 2250'

Survey Begins at 2000' Ft. Ends at 3422' Ft.
Approx. Fill-Up Max. Temp. 120°
Log Measured From R.T. Run No.

Casing Size	Casing Depth	Diam of Hole	Depth
7 5/8" from <u>0</u> to <u>3504'</u>		9 7/8" from <u></u> to <u></u>	
from <u></u> to <u></u>		from <u></u> to <u></u>	

Date of Cementing <u>8-2-62</u>	Time <u>9:20 AM</u>
Date of Survey <u>8-2-62</u>	Time <u>6:00 PM</u>
Amount of Cement <u>170 Sks</u>	Type <u>4% GEL</u>
Amount of Admix <u>50 Sks</u>	Type <u>EL TORO '35"</u>
Recorded by <u>C. GLASSER</u>	Witnessed by <u>CHAS. SHIP</u>

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT

