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NO. OF COPIES RECEIVED	6			
DISTRIBUTION SANTA FE	NEW	MEXICO OIL COMSERVATION		Form C-104
FILE		REQUEST FOR ALLOWA	ABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHORI7	AND ATION TO TRANSPORT OIL	AND NATURAL GAS	
LAND OFFICE	AGTIONIZA	THOR TO TRANSPORT ON FOIL	THE HATOKAL GAS	
RANSPORTER OIL GAS	/			
OPERATOR				
PRORATION OFFICE	1			
El Paso Natural	Gas Company			
Box 990, Farming	ton, New Mexico			
Reason(s) for filing (Check pro		•	(Please explain)	
Mew Well Hecompletion	Change in Trans Cil	Dry Gas		
Change in Ownership	Casinghead Gas			
If change of ownership give r				
and address of previous owner.  I. DESCRIPTION OF WELL Lease Na: 1e  Mudge	AND LEASE	Well No. Pool Nume, Including Form  8 Aztec Pictur		ind of Lease ate, Federal or Fee
Location				
Unit Letter 0	890 Feet From The	South Line and 1650	Feet From The	East
Line of Section 20	. Township 31N	Range <b>11W</b>	NMPM San Jua	n
Line o: Section	, Township 3111	Hange	, NMPM, Dan Jua	County
Name of Authorized Transporte  El Paso Natural	r of Oil or Condens.  Gas Company	Address (Give a Box 99)	), Farmington, N	
Name of Futhorized Transporte  El Paso Natural		• • • • • • • • • • • • • • • • • • • •	), Farmington, N	copy of this form is to be sent)
	Unit Sec.	Twp. Rge. Is gas actually	· · · · · · · · · · · · · · · · · · ·	CW PROMICO
If well produces oil or liquids, give locat on of tanks.	0 20	31N 11W		
	led with that from any othe	r lease or pool, give comminglin	ig order number:	
Designate Type of Con	Oil Well	Gas Well New Well Wo	rkover Deepen Pl	ug Back   Same Res'v.   Diff. Res'v.
Designate Type of Con	npletion - (X)			
Date Spud led  11-8-65	Date Compl. Ready to 12-1-65	o Prod. Total Depth	P	B.T.D.
Date Spud led 1.1-8-65 Pool	Date Compl. Ready to 12-1-65  Name of Producing F	2742 ormation Top Top Ggs Pa		B.T.D.
Date Spud led 11-8-65	Date Compl. Ready to	2742 ormation Top Top Ggs Pa	TY T	ubing Depth ubingless completion
Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations	Date Compl. Ready to 12-1-65  Name of Producing F	2742 ormation Top Top Ggs Pa	TY T	ubing Depth ubingless completion epth Casing Shoe
Date Spud led 11-8-65  Pool Pictured Cliffs	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:	ormation Top of Gas Pa	T T	ubing Depth ubingless completion
Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl.	ormation Top Figs Pa	TO TO THE PROPERTY OF THE PROP	ubing Depth ubingless completion epth Casing Shoe 2742
Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:	ormation Top Figs Pa	T T	ubing Depth ubingless completion epth Casing Shoe
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Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl.	ormation Top Figs Pa	TO TO THE PROPERTY OF THE PROP	ubing Depth ubingless completion epth Casing Shoe 2742'
Date Spud led 11-8-65  Pool Pictured Cliffs Perforations 2606-14,2625-33  HOLE SIZE	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:  TUBING CASING & TU	ormation iffs  Top of Gas Pa 2606  G, CASING, AND CEMENTING I	RECORD PTH SET	ubing Depth ubingless completion epth Casing Shoe 2742'  SACKS CEMENT
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Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl.:  TUBING CASING & TU  EST FOR ALLOWABLE  This Date of Test	G, CASING, AND CEMENTING FIBING SIZE  (Test must be after recovery of to able for this depth or be for full a Producing Metho	RECORD PTH SET  tal volume of load oil and 24 hours) od (Flow, pump, gas lift, et	sibing Depth  ubingless completion  epth Casing Shoe 2742'  SACKS CEMENT  must be equal to or exceed top allow-
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Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar Length of Test  Actual Prod. During Test	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl.  TUBING CASING & TU  EST FOR ALLOWABLE  aks Date of Test  Tubing Pressure	Top of Gas Pa	RECORD PTH SET  tal volume of load oil and 24 hours) od (Flow, pump, gas lift, etc.)  G	sacks CEMENT  SACKS CEMENT  must be equal to or exceed top allowable of the same of the sa
Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33  HOLE SIZE  ACLUST DATA AND REQUE OIL WELL Date First New Oil Run To Tar  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,456 MCF/D  Testing Method (pitot, back pr.	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:  TUBING  CASING & TU  CASING & TU  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test 3 hours	Top Gas Pa 2606  G, CASING, AND CEMENTING FIBING SIZE  (Test must be after recovery of to able for this depth or be for full a Producing Method Casing Pressure Water-Bbls.  Bbls. Condensate Casing Pressure Casing Pressure	RECORD PTH SET  tal volume of load oil and 24 hours) od (Flow, pump, gas lift, etc.)  Gate/MMCF  Gate	subing Depth  ubingless completion  epth Casing Shoe 2742'  SACKS CEMENT  must be equal to or exceed top allow- ec.)  noke Szelle DEC 27 1965  OIL CON. COM.  CIGT. 3
Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,456 MCF/D  Testing Method (pitot, back pr. Calculated A.O.F	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:  TUBING CASING & TU  CST FOR ALLOWABLE  Tubing Pressure  Cil-Bbls.  Length of Test 3 hours	Top Gas Pa  G, CASING, AND CEMENTING I  BING SIZE   (Test must be after recovery of to able for this depth or be for full:  Producing Metho  Casing Pressure  Water-Bbls.  Bbls. Condensat	RECORD PTH SET  tal volume of load oil and 24 hours) od (Flow, pump, gas lift, etc.)  Gotte-MMCF  Gott	subing Depth  ubingless completion  epth Casing Shoe  2742'  SACKS CEMENT  must be equal to or exceed top allow- ec.)  noke Szelle CON. COM.  CIGT. 3  ravity of Condensate  noke Size  3/4"
Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33  HOLE SIZE  ACLUST DATA AND REQUE OIL WELL Date First New Oil Run To Tar  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,456 MCF/D  Testing Method (pitot, back pr.	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:  TUBING CASING & TU  CST FOR ALLOWABLE  Tubing Pressure  Cil-Bbls.  Length of Test 3 hours	Top Gas Pa 2606  G, CASING, AND CEMENTING FIBING SIZE  (Test must be after recovery of to able for this depth or be for full a Producing Method Casing Pressure Water-Bbls.  Bbls. Condensate Casing Pressure Casing Pressure	RECORD PTH SET  tal volume of load oil and 24 hours) od (Flow, pump, gas lift, etc.)  te/MMCF  GI  OIL CONSERVATIO	subing Depth  ubingless completion  epth Casing Shoe  2742'  SACKS CEMENT  must be equal to or exceed top allow- ec.)  noke Szelle CON. COM.  CIST. 3  ravity of Condensate  noke Size  3/4"
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Date Spud led 11-8-65  Pool Pictured Cliffs  Perforations 2606-14,2625-33  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,456 MCF/D  Testing Method (pitot, back pr. Calculated A.O.F	Date Compl. Ready to 12-1-65  Name of Producing F Pictured Cl:  TUBING  CASING & TU  CASING & TU  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hours  Tubing Pressure  LIANCE  s and regulations of the Oillied with and that the infections of the Oillied with and the Oillied with an Oillied with O	Top of Gas Paragon	TO TO TO THE SET  tal volume of load oil and 24 hours) and (Flow, pump, gas lift, etc.)  te/MMCF  GI  OIL CONSERVATION  JAN 7 1966	must be equal to or exceed top allow co.)  The policy of Condensate completion  The p

ORIGINAL SIGNED E.S. OBERLY

Petroleum Engineer

December 22, 1965

(Signature)

(Title)

(Date)

Apparies The # 8 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.