Subnut 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210				ox 2088	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQ	UEST F	OR ALLOWA	BLE AND	AUTHOR					
I. TO TRANSPORT OIL AND NATURAL GAS Operator W							Pl No.		····	
AMOCO PRODUCTION COMPA	ANY					30	04511575			
P.O. BOX 800, DENVER,	COLORA	DO 8020	01	<u> </u>	(D)	J-:-1				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil		Transporter of:		hes (Please exp	ш				
Change in Operator If change of operator give name	Casingho	ad Gas	Condensate L			-				
and address of previous operator										
II. DESCRIPTION OF WELL LESSE NAME MUDGE LS	AND LE	Well No. Pool Name, Includir				1 .	Kind of Lease		Lease No.	
Location		1	AZTEC (P	ICI CLIF	19)		DERAL	SFO	78096	
Unit Letter	_ :	890	Feet From The	FSL Li	se and	1650 Fe	et From The	FEL	Line	
Section 20 Townsh	i p 3	1 N	Range 111	۸	ІМРМ,	SA	N JUAN		County	
III. DESIGNATION OF TRAI	SPORTE			RAL GAS						
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casin E.L. PASO NATURAL GAS (Casinghead Gas or Dry Gas AS COMPANY			Address (Give address to which approved P.O. BOX 1492, EL PAS						
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp. Rge.	+	ly connected?	When		2210		
If this production is commingled with that	from any of	her lease or	pool, give comming	ling order man	nber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pl. Ready u	o Prod.	Total Depth	l	J	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
							<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>			J			
OIL WELL (Test must be after	Date of To	otal volume	of load oil and mus			lowable for this sump, gas lift, e		r full 24 hour.	r.)	
Date First New Oil Run To Tank	, , out on ,									
Length of Test	Tubing Pr	วเผมร		CID E	CEL	A E IU	Choke Size			
Actual Prod. During Test	Oil - Libla			W I Bbi	EB2 5 19	291	Gas- MCF			
GAS WELL						501				
Actual Prod. Test - MCT/D	D Length of Test				Bbis Company (1) Ca.			Gravity of Condensate		
lesting Method (puot, back pr.)	Tubing Pa	ressure (Shu	ri-iu)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE O	F COMI	PLIANCE	\parallel	011 001	NOCE:	ATION 5		 .NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					
DH. Mly					7 A /					
Synature Doug W. Whaley, Staff Admin. Supervisor				∥ By.	SUPERVISOR DISTRICT #3					
Printed Name Title February 8, 1991 303-830-4280										
Date		- د لاد Tel	830=4280 Icphone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.