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SUBMIT IN TRIPLICATE*

reverse side)

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 081155 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN 🗌 PLUG BACK b. TYPE OF WELL Allison Unit WELL SINGLE MULTIPLE X 8. FARM OR LEASE NAME WELL X OTHER ZONE 2. NAME OF OPERATOR El Paso Natural Cas Company 9. WELL NO. 3. ADDRESS OF OPERATOR 27 (MD) Box 990, Farmington, New Mexico 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco M.V. & Besin Dakota 990'N, 990'E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-32-N, R-6-W At proposed prod. zone N.M.P.M. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig. unit line, if any) 317.42 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9044 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6406' GL, 6416'DF $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 10 3/4" 32.75# 250 cu. ft. 300' 9.7/8" 7 5/8" 450 cu. ft. 3600' 6 3/4" 5 1/2" 400 cu. ft. 15.5 & 17# 7829' 3/4" 30 cu. ft. 7829-80441 Selective zones in the Mesa Verde and Dakota formations will be perforated and

fractured, then the well will be dually complet

The N/2 of Section 30 is dedicated to this

RECEIVED

AUG 25 1965

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED OR G NAL SIGNED E.S. OBERLY	TITLE _	Petroleum Engineer	DATE 8-24-65
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE		DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted; particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			All distances must be f	rom the outer boundaries of	the Section.					
Oper	EL 1	PASO NATURAL	GAS COMPANY	ALLISON UNI	r sf-081155	Well No. 27 (MD)				
	Letter A	Section 30	Township 32-NORTH	Range 6-WEST	County SAN JUAN					
Actu	990 990		ORTH line and	990 fee	et from the EAST	14				
Grou	nd Level Elev. 6406	Producing For MESA VERD		Pool	Ded	line icated Acreage:				
1	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
	No allowat forced-pool	ole will be assignd ling, or otherwise)	ed to the well until all or until a non-standare	interests have been o d unit, eliminating suc	consolidated (by commun h interests, has been app	tization, unitization,				
	sion.					Toved by the Commis-				
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X ≥	~~~~	000000000	*********		Nome	Engineer				
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		l i] 	Company August 24	1066				
		1	SECTION 30		Dαte					
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		i i			1 1	plat was plotted from field I surveys made by me or				
				CLEINED		vision, and that the same orrect to the best of my				
		 		RLULI.	knowledge and	belief.				
i		1		PRICE 26 +965 OIL CON. CO. OIL CON. 3	M.)					
		ļ		OIL DIST. 3	Date Surveyed AUGUST	9, 1965				
				—	Registered Profes					
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