

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 11-26-65

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 11-19-65
for the EPNG CO Allison Unit #27 A-30-34R-6W
Operator Lease and Well No.

and my recommendations are as follows:

Yours very truly,

[Signature]

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator El Paso Natural Gas Company		County San Juan		Date November 19, 1965
Address Box 990, Farmington, New Mexico		Lease Allison Unit		Well No. 27 (MD)
Location of Well	Unit A	Section 30	Township 32N	Range 6W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **DC 1025**; Operator Lease, and Well No.: _____

El Paso Natural Gas Company Allison Unit #23-X (MD)

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of Pay Section (Perforations)	5624-5694		7876-8008
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

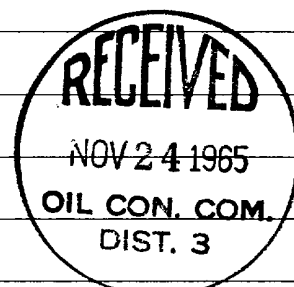
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

N

O

N

E



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the **Area Petroleum Engineer** of the **El Paso Natural Gas Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

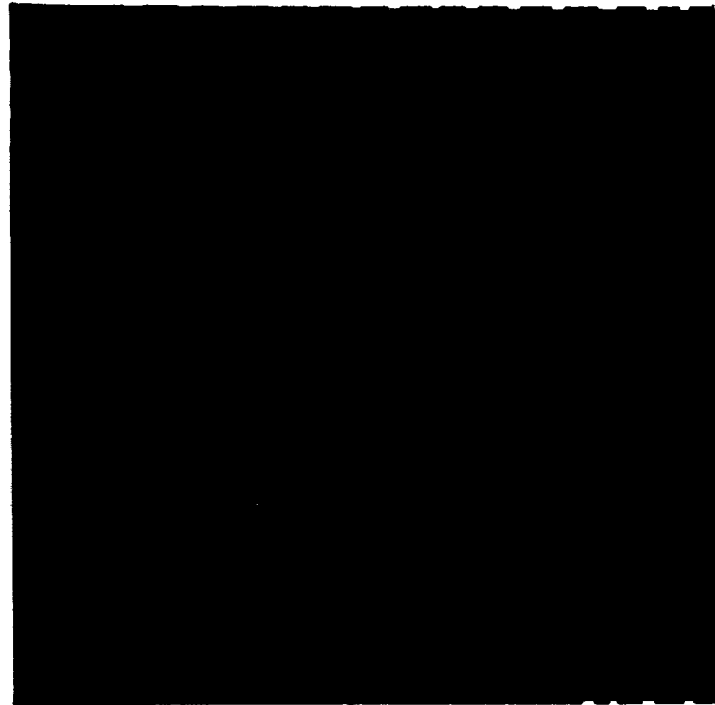
ORIGINAL SIGNED E. S. OBERLY

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PLAT SHOWING LOCATION OF DUALY COMPLETED
El Paso Natural Gas Co. Allison Unit #27 (MD) Well
and Offset Acreage



T-32-N, R-6-W

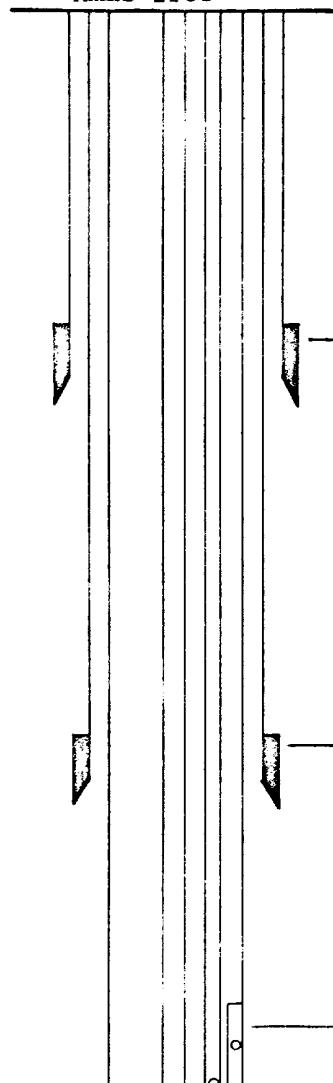
EL PASO NATURAL GAS COMPANY
EL PASO, TEXAS

SCALE	DATE	No.
DRAWN BY	CHECKED BY	

SCHEMATIC DIAGRAM OF DUALY COMPLETED
El Paso Natural Gas Co. Allison Unit #27 (MD)
NE/4 Sec. 30, T-32-N, R-6-W

Dual String
Xmas Tree

Zero reference point 10.0' above top
flange of tubing hanger.



10 3/4", 32.75#, H-40 casing set at 332' w/250 cu. ft. cement
circulated to surface.

7 5/8", 26.40#, J-55 casing set at 3600' w/400 cu. ft. cement.
Top of cement at 1850'.

Mesa Verde Perfs. 5624-32, 5656-64' w/2 SPF; 5690-94' w/4 SPF
fractured with water and sand.

NEW MEXICO OIL CONSERVATION COMMISSION
PACKER SETTING REPORT

I, William L. Heard, being of lawful age and having full
Name of party making report

knowledge of the facts hereinbelow set out do state:

That I am employed by El Paso Natural Gas Company in the capacity of
Assistant Area Drilling Supt., that on September 27, 1965

I personally supervised the setting of a Baker Model "D"
Make & type of packer

in El Paso Natural Gas Company, Allison Unit,
Operator of well *Lease name*

Well no. 27 (MD) located in the Blanco Mesa Verde & Basin Dak. field,
San Juan county, state of New Mexico, at a subsurface depth of
5740 feet, said depth measurement having been furnished me by
PGAC Wire Line;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.


(Signature)

Assistant Area Drilling Superintendent
(Title)

November 19, 1965