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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I.

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Dual Communication Repair See Back for Details.	

If change of ownership give name
 and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 27(MV)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 081155
Location				
Unit Letter A	990	Feet From The North	Line and 990	Feet From The East
Line of Section 30	Township 32N	Range 6W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	A 30 32N 6W

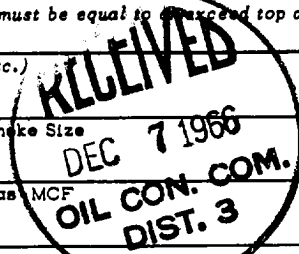
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas MCF



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Packer Repair

10-27-66 Rigged up S. S. Reames well Service Rig #11, pulled 1 1/4" Mesa Verde tubing and 1 1/2" Dakota tubing. Did not pull packer.

10-28-66 Baker Model "D" packer set at 5740'. Re-ran 67 joints old tubing and 176 joints new 1 1/2", 2.9#, J-55 tubing total of 243 joints and 7924' landed at 7934'. Otis SN and solid bull plug on bottom, perfs (7934-7930') SN @ 7929'. Re-ran 174 joints 1 1/4", 2.3#, J-55 Mesa Verde tubing, 5670' landed at 5680', solid bull plug on bottom, perfs (5676-5680') SN @ 5675'.

11-4-66 Date Dakota formation was tested.

11-18-66 Date Mesa Verde formation was tested.