

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

96 FEB -7 AM 8:50

1. Type of Well
GAS

RECEIVED
FEB 12 1996

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1470' FNL, 1690' FWL, Sec. 18, T-31-N, R-11-W, NMPM

5. Lease Number

SF-078115

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier #15

9. API Well No.
30-045-11668

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

1-24-96 MIRU.
1-25-96 ND WH. NU BOP. TOOH w/235 jts 1 1/2" tbq. TIH w/bit.
1-26-96 TIH, tag up @ 7270'. Blow well clean. Drill @ 7270-7302'. Circ hole clean. TOOH. TIH, tag up @ 7302'. CO to 7357'. Drill @ 7357-7358'. Drill to new PBTD @ 7385'. Circ hole clean w/5 bbl wtr. TOOH.
1-27-96 TIH w/4 1/2" csg scraper to 7382'. Circ hole clean. TOOH. TIH w/4 1/2" FB pkr, set @ 7256'. PT csg to 2200 psi, OK. Release pkr, TOOH. TIH w/4 1/2" CIBP, set @ 7183'. Setting tool did not shear. TOOH. TIH w/fishing tools. Fish. TOOH w/fishing tools & all fish. TIH w/4 1/2" pkr.
1-28-96 Set pkr @ 7255'. PT csg to 3400 psi, OK. Release pkr, TOOH. Dump 3/4 sx cmt on CIBP. PT csg & CIBP to 3400 psi, OK. Release pkr, TOOH. RU, ran CCL-GR @ 6810-7386'. TOOH. TIH w/4 1/2" cmt retainer, set @ 7367'. Establish injection. Pump 25 sx Class "B" cmt w/2% calcium chloride. Displace w/20 bbl wtr. TOOH. TIH w/4 1/2" FB pkr.
1-29-96 Set pkr @ 7367', PT cmt retainer to 3800 psi/10 min, OK. Release pkr, TOOH. TIH, perf Dakota w/4 JSPF @ 7264-7276', 7296-7304', 7354-7366' w/128 0.33" diameter holes total. PT annulus to 500 psi/15 min, OK. Acidize w/500 gal 15% Hcl. Frac Dakota w/844 bbl 30# x-link gel, 52,000# 20/40 Super DC resin sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Deann Stubbins* Title Regulatory Administrator Date 2/2/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

FEB 08 1996

FARMINGTON DISTRICT OFFICE
BY *MS*

NMOCD

1-30-96 Blow well & CO. Release pkrs, TOOH. TIH, blow well & CO.
1-31-96 Blow well & CO.
2-1-96 Blow well & CO. TOOH. RU, ran after frac log @ 6985-7367'. RD. TIH w/233 jts
1 1/2" 2.76# J-55 IJ 10RD tbq, landed @ 7331'. ND BOP. NU WH. Blow well &
CO. RD. Rig released.