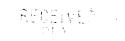
submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



99 JUN 15 PM 1:45

Sundry Not:			
	ices and Reports on Wells		070 1742 1 2.13.1
	The state of the s		Lease Number
	Mills a see 1	,	SF-078115
. Type of Well		6.	If Indian, All. or
GAS		_	Tribe Name
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	印尼岛區	7.	Unit Agreement Name
. Name of Operator	M 2 1000	ש	•
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BURLINGTON	TO ME TO THE TOTAL TOTAL	٧7	
RESCORCES OIL	& GAS COMPANYOUL COMO DI	Пo	
		8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.			Grenier #15
			30-045-11668
. Location of Well, Footage, S		10.	Field and Pool Basin Dakota
470'FNL, 1690'FWL, Sec.18, T-3	1-N, R-11-W, NMPM	7 7	County and State
		11.	San Juan County, N
	/		San Juan Councy, No
Final Abandonment	Casing Repair Water Altering Casing Conve _X_ Other - Tubing Repair	r Shut o ersion t	
Describe Proposed or Comp	leted Operations		<del></del>
	leted Operations the tubing in the subject well	accordi	ng to the attached
It is intended to repair procedure.  14. I hereby certify that the signed way was fully that the	the tubing in the subject well  foregoing is true and correct  Title Regulatory Administ.	• <u>rator</u> Da	
It is intended to repair procedure.  14. I hereby certify that the signed was further than the signed to repair procedure.	the tubing in the subject well  e foregoing is true and correct	• <u>rator</u> Da	nte 6/14/1999_

## Grenier #15

## Dakota

## 1470'FNL, 1690' FWL

Unit F, Section 18, T-31-N, R-11-W Latitude / Longitude: 36° 54.1150' / 108° 2.0480'

DPNO: 2563701 DK **Tubing Repair Procedure** 

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Dakota, 1-1/2", 2.76# tubing is set at 7331'. Release donut, pick up additional joints of tubing 3. and tag bottom. (Record depth.) PBTD should be at +/-7367'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remove tubing stop. (Wireline indicated tubing stop was stuck @ 7300'.) Check tubing for scale build up and notify Operations
- If fill is encountered, TIH-with-3-7/8" bit, bit sub and watermelon mill on 2-3/8" workstring and 4. round trip to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations. Report water production to Operations Engineer to determine if a bridge plug will be set over the lower DK perfs. TOOH
- TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one 5. joint off bottom then ½ of the 1-1/2" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
- Land tubing at ±7300' (if BP is placed over lower DK perfs, contact engineer for new landing 6. depth). ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: M. E. Suture Operations Engineer

Approved:

Bruce D. Borg 6.4.99
Drilling Superintendent

Operations Engineer:

Mary Ellen Lutey

Office - (599-4052) Home - (325-9387)

Pager - (324-2671)