

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier #15

9. API WELL NO.

30-045-11668

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 18, T-31-N, R-11-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1470'FNL, 1690'FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 4-4-66 16. DATE T.D. REACHED 5-6-66 17. DATE COMPL. (Ready to prod.) 4-25-00 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6147'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7355' 21. PLUG, BACK T.D., MD & TVD 7190' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7355' CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 4659-5251' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL log, CNL/GR log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8"            | 24#             | 266'           | 12 1/4"   | 225 sx                          |               |
| 4 1/2"            | 10.5-11.6#      | 7390'          | 7 7/8"    | 970 sx                          |               |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 7136'          |                 |

31. PERFORATION RECORD (Interval, size and number)  
4659, 4695, 4702, 4804, 4811, 4824, 4829, 4840, 4850, 4855, 4898, 4904, 4916, 4939, 4956, 4966, 4975, 4980, 4990, 5008, 5018, 5032, 5049, 5054, 5062, 5079, 5085, 5106, 5136, 5157, 5180, 5192, 5200, 5243, 5251

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED               |
|---------------------|------------------------------------------------|
| 4659-5251'          | 2730 bbl 2% slk wtr, 125,000# 20/40 Brady sand |

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 4-25-00 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 833 Pitot gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 565 SI 646

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regan Cole TITLE Regulatory Administrator DATE 5-10-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE  
BY 67

JUN 05 2000

ACCEPTED FOR RECORD

### 38. GEOLOGIC MARKERS

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                | NAME          | TOP         |                  |
|-----------------|-------|--------|--------------------------------------------------------------------------------------------|---------------|-------------|------------------|
|                 |       |        |                                                                                            |               | MEAS. DEPTH | TRUE VERT. DEPTH |
| Pictured Cliffs | 2713' | 4285'  | Bn-Gry, fine grn, tight ss.                                                                | Pic. Cliffs   | 2713'       |                  |
| Cliff House     | 4285' | 4950'  | ss. Gry, fine-grn, dense sil ss.                                                           | Mesa Verde    | 4285'       |                  |
| Point Lookout   | 4950' | 6312'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Point Lookout | 4950'       |                  |
| Gallup          | 6312' | 7022'  | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh       | Gallup        | 6312'       |                  |
| Greenhorn       | 7022' | 7074'  | Highly calc gry sh w/thin lmst.                                                            | Greenhorn     | 7022'       |                  |
| Graneros        | 7074' | 7210'  | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros      | 7074'       |                  |
| Dakota          | 7210' | 7355'  | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota        | 7210'       |                  |