

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 5-13-66

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 5-4-66
for the Aztec Oil & Gas Co Thompson #9 M-28-31N-12W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

approve

Yours very truly,

Emory E. Curren

AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

May 4, 1966

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

RE: Application For Dual Completion
Aztec Oil & Gas Company's
Thompson #9
SW SW Section 28-T31N-R12W
San Juan County, New Mexico

Gentlemen:

In accordance with provisions of Rule 112-A, we are transmitting herewith in quadruplicate Aztec Oil & Gas Company's Application for Administrative Approval to dually complete our Thompson #9 well in the Mesaverde and Basin Dakota gas pools. A plat of the lease and diagram of the proposed installation is attached to the Application. Two copies of the electric logs were furnished the Oil Commission Office in Aztec, New Mexico.

Each offset operator is being furnished copies of our Application together with waivers requesting their consent to this proposed dual completion.

Your review and approval of our Application will be appreciated.

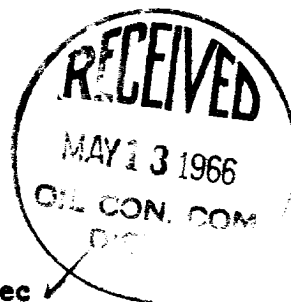
Very truly yours,

Prentice Watts

PRW:bjr

Attachments

cc: New Mexico Oil Conservation Commission - Aztec
Each Offset Operator



ASTEC OIL & GAS COMPANY

SOUTH EAST NATIONAL BANK BUILDING
DALLAS TEXAS 75202

April 1, 1964

Mr. J. B. ...
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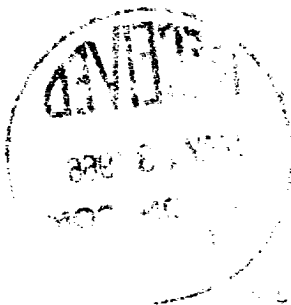
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Very truly yours,

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blanco Mesaverte-Basin Dakota		County San Juan	Date May 4, 1966
Operator Artec Oil & Gas Company		Lease Thompson	Well No. 9
Location of Well N	Unit SW SW 28	Township 31N	Range 12W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **MC-1663**; Operator, Lease, and Well No.:

Artec Oil & Gas
Richardson #5 G-Sec. 21-31N-12W

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Mesaverte	Dakota
b. Top and Bottom of Pay Section (Perforations)	4822-4876, 4900-4912 5015-5023	7012-28, 7058-82 7124-50
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

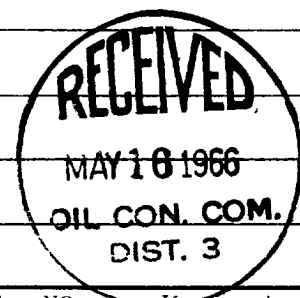
Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum Corporation, Post Office Box 480, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification **May 4, 1966**

CERTIFICATE: I, the undersigned, state that I am the **General Superintendent** of the **Artec Oil & Gas Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Prentice Watts

Signature

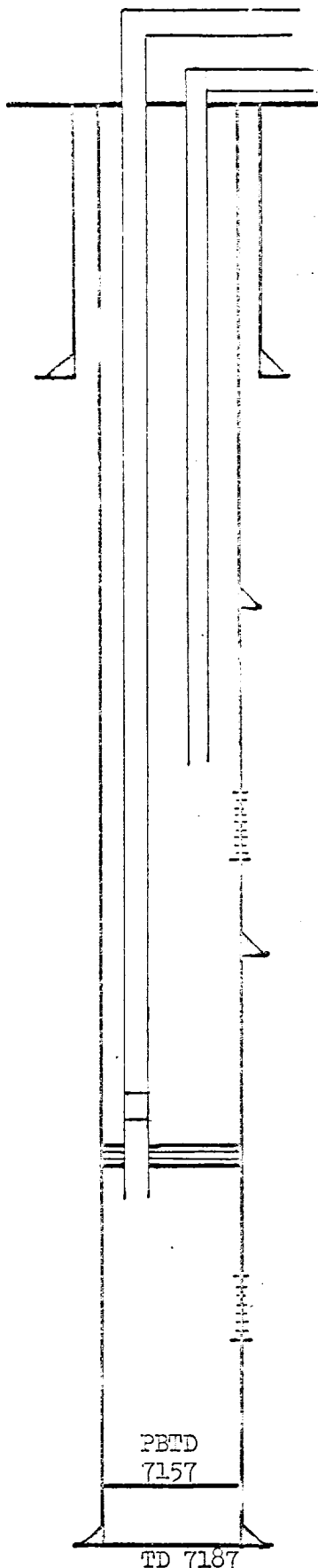
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

<p>20</p> <p>Dak MV</p> <p>MV-Dak</p>	<p>21</p> <p>UNION TEXAS</p> <p>AZTEC</p> <p>Dak</p> <p>6 MV-Dak</p> <p>N.V.</p> <p>Richardson</p>	<p>22</p> <p>AZTEC</p> <p>Dak</p> <p>2 MV</p> <p>6 MV-Dak</p> <p>Richardson</p>	<p>23</p> <p>AZTEC</p> <p>GREEN-BRIAR</p> <p>Dak</p> <p>2 MV</p> <p>MV</p> <p>East</p>
<p>29</p> <p>SUG</p> <p>PAN AMER.</p> <p>MV</p> <p>MV-Dak</p> <p>Dak</p>	<p>30</p> <p>AZTEC</p> <p>Dak</p> <p>2 MV</p> <p>9 MV-Dak</p> <p>Thompson</p>	<p>27</p> <p>AZTEC</p> <p>10 MV-Dak</p> <p>4 MV</p> <p>6 Dak</p> <p>Thompson</p>	<p>26</p> <p>AZTEC</p> <p>10 Dak</p> <p>8 Dak</p> <p>Richardson</p>
<p>32</p> <p>PAN AMER.</p> <p>Dak</p> <p>Dak</p>	<p>33</p> <p>AZTEC</p> <p>5 Dak</p> <p>MV</p> <p>Thompson</p>	<p>34</p> <p>AZTEC</p> <p>3 MV</p> <p>7 Dak</p> <p>Thompson</p>	<p>35</p> <p>BETA</p> <p>SUG</p> <p>Dak</p> <p>Dak</p>

Location Plat Showing
Dual Completion
Aztec Oil & Gas Company
Thompson #9
SW SW Sec. 28-T31N-R12W
San Juan County, New Mexico

Diagrammatic Sketch Showing
Dual Completion
Aztec Oil & Gas Company
Thompson #9
SW SW Section 28-T31N-R12W
San Juan County, New Mexico



8-5/8" Surface Casing @ 308'
cemented to surface w/250 sacks

5-1/2" Stage Collar @ 2664
cemented with 350 sacks

1-1/4" Tubing if required for
efficient flow

Mesaverde Perforations
4822-76
4900-12
5015-23

5-1/2" Stage Collar @ 5153
cemented with 320 sacks

1-1/2" Sliding Sleeve @ 6943

5-1/2" Baker Model "D" Packer @ 6950

1-1/2" Tubing set at 6955

Dakota Perforations
7012-28
7058-82
7124-50

PBTD
7157

TD 7187

5-1/2" Casing set at 7187
with 200 sacks

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blanco Mesaverte-Basin Dakota		County San Juan	Date May 4, 1966
Operator Artec Oil & Gas Company		Lease Thompson	Well No. 9
Location of Well N	Unit SW SW 28	Section 31N	Range 12W

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**Artec Oil & Gas
Richardson #5 8-Sec. 21-31N-12W**

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a. Name of reservoir	Mesaverte	Dakota
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c. Type of production (Oil or Gas)	Gas	Gas
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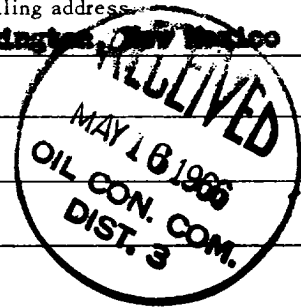
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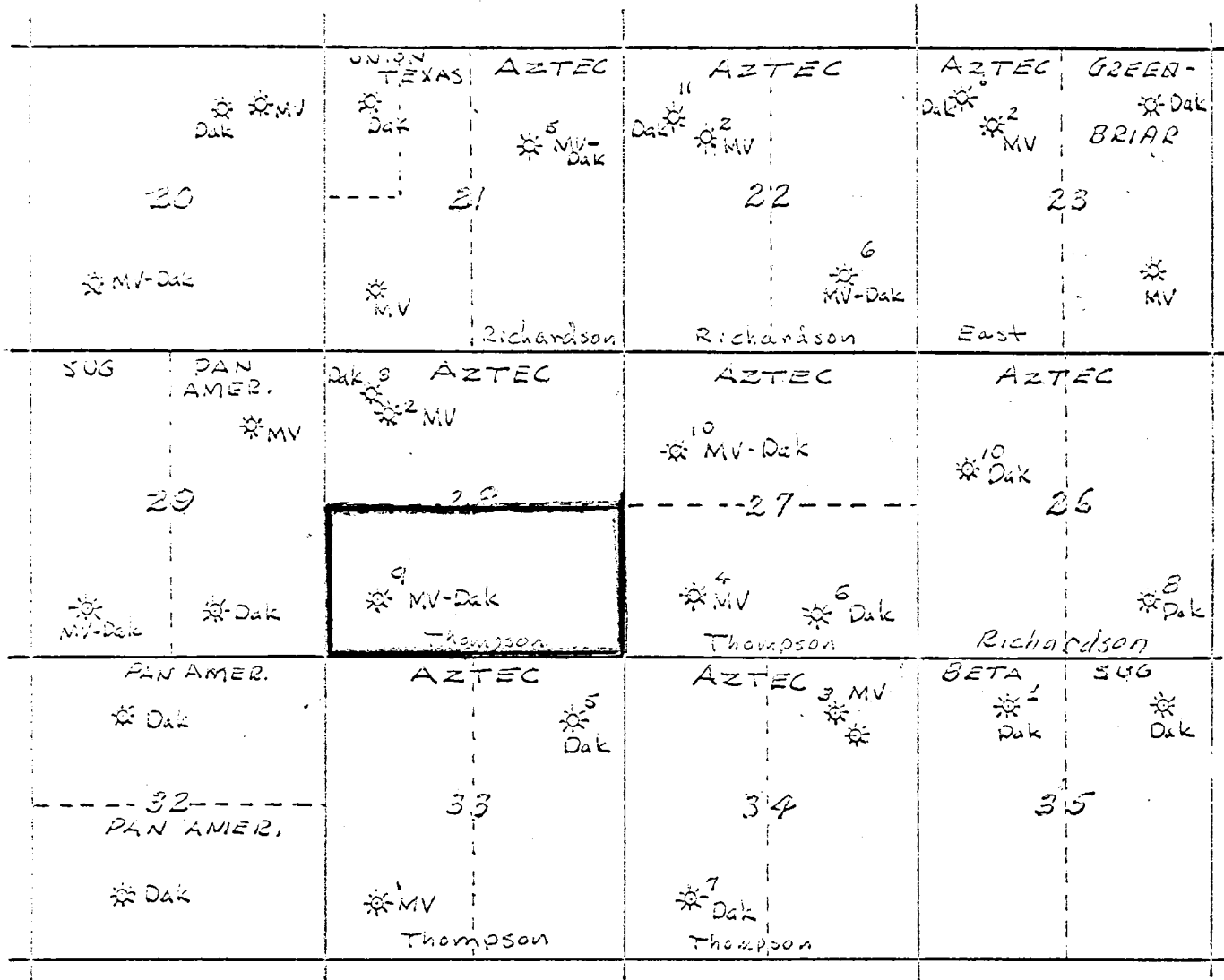
Freddie Watts

Signature

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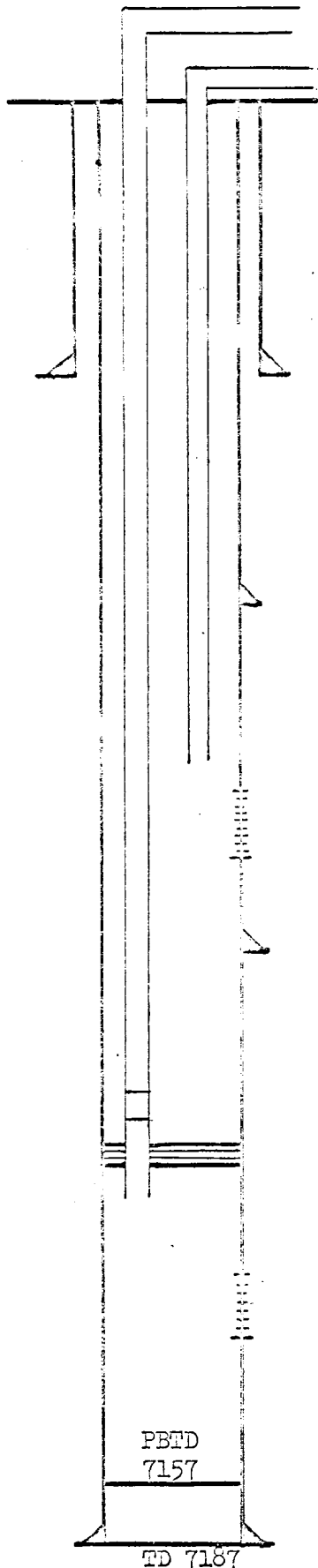
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R12W



Location Plat Showing
Dual Completion
Aztec Oil & Gas Company
Thompson #9
SW SW Sec. 28-T31N-R12W
San Juan County, New Mexico

Diagrammatic Sketch Showing
Dual Completion
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