# OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 871 BANTA FE, NEW MEXICO	Re: Proposed NSP  Proposed NWU  Proposed NSL  Proposed NFO
	Proposed DC
I have examined the application dated for the Aztec Q, 1460s thomason Operator Lease and Well and my recommendations are as follows:	# 9 M-28-31N-12W 11 No. S-T-R
	ry truly,

### AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING DALLAS, TEXAS 75202

May 4, 1966

New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Secretary-Director

RE: Application For Dual Completion

Aztec Oil & Gas Company's

Thompson #9

SW SW Section 28-T31N-R12W San Juan County, New Mexico

MAY 1 3 1966 OIL CON COM

#### Gentlemen:

In accordance with provisions of Rule 112-A, we are transmitting herewith in quadruplicate Aztec Oil & Gas Company's Application for Administrative Approval to dually complete our Thompson #9 well in the Mesaverde and Basin Dakota gas pools. A plat of the lease and diagram of the proposed installation is attached to the Application. Two copies of the electric logs were furnished the Oil Commission Office in Aztec, New Mexico.

Each offset operator is being furnished copies of our Application together with waivers requesting their consent to this proposed dual completion.

Your review and approval of our Application will be appreciated.

Very truly yours,

Prentice Watts

PRW: bjr

Attachments

cc: New Mexico Oil Conservation Commission - Aztec

Each Offset Operator

## ARTIC OIL & GAS COMPANY

2000 FRST NALIONAL BENN BUILDHIG DALLAS TEXAS 75202

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	SANT	TA FE, NEW MEXICO		7-3-58
	APPLICATION	FOR DUAL COMP	LETION	PICE PA
ield Name		County	Date	্
Blanco Meseverde-Basin	Lease	Sen Juan	Well N	o. 1939
Operator  Astoc Oil & Gos Company	• 1	omeson.		- 9 <u>⊆</u>
	Section	Township	Range	
of Well  . Has the New Mexico Oil Conservation	SW SW 28	3111		124
zones within one mile of the subject 2. If answer is yes, identify one such in			Astec Oil & Richardson	_
3. The following facts are submitted:	Up	pper Zone	I	Lower Zone
a. Name of reservoir	Mesaverde		Dakota	
5. Top and Bottom of Pay Section (Perforations)	4822-4876, 5015-5023	4900-4912	7012 <b>-2</b> 8, 71 <b>24-5</b> 0	7058-82
c. Type of production (Oil or Gas)	Ges		- es	
d. Method of Production (Flowing or Artificial Lift)	Plov		Flow	
information as may be pertiple.  b. Plat showing the location operators of all leases offs  c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is no 5. List all offset operators to the lease	luding diameters and so inent.  To fall wells on applica- setting applicant's leas- ch dual completion from the application. *  or other acceptable log t available at the time on which this well is	etting depth, location and ant's lease, all offset well e. The each offset operator, or it is with tops and bottoms of application is filed, it sha	s on offset leases, and in lieu thereof, evidence producing zones and in all be submitted as proving correct mailing addres	the door chokes, and such other if the names and addresses of the that said offset operators have needed to be referred by Rule 112—A.)
			R	CEIVED

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO \_\_\_\_\_. If answer is yes, give date of such notification \_\_\_\_\_\_.

Prentice Watts Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Location Plat Showing
Dual Completion
Aztec Oil & Gas Company
Thompson #9
SW SW Sec. 28-T31N-R12W
San Juan County, New Mexico

Aztec Oil & Gas Company Thompson #9 SW SW Section 28-T31N-R12W San Juan County, New Assico 8-5/8" Surface Casing @ 308' cemented to surface w/250 sacks 5-1/2" Stage Collar @ 2664 cemented with 350 sacks 1-1/4" Tubing if required for efficient flow Mesaverde Perforations 4822-76 4900-12 5015-23 5-1/2" Stage Collar @ 5153 cemented with 320 sacks 1-1/2" Sliding Sleeve @ 6943 5-1/2" Baker Model "D" Packer @ 6950 · 1-1/2" Tubing set at 6955 Dakota Perforations 7012-28 7058-82 7124-50 PBTD 7157 5-1/2" Casing set at 7187 with 200 sacks

Diagrametic Sketch Showing

Dual Completion

#### NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

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Field Name		County	Date
Blanco Macoverdo-Besin	Dekota	Sen Juan	1966
Operator	Lease		Well No.
Astec C11 & Gas Compan	Section	Township	Range
Location Unit	section SN SN SS	311	127
of Well	on Commission heretofore a		ion of a well in these same pools or in the same
zones within one mile of the subject			•
2. If answer is yes, identify one such i	The state of the s	-1663 ; Operator, L	ease, and Well No.:
2. It amove: 10 , 00, 1000000, 0000 00000			Astes 011 & Gos
			Richardson 5 9-Sec 21-318-124
3. The following facts are submitted:	II	7	Lower Zone
	Opper	Zone	Lower Zone
a. Name of reservoir	Messerie		Dekota
b. Top and Bottom of	4822-4876, 49	900-4912	7 <b>012-2</b> 8 <b>, 7058-</b> 82
Pay Section	5015-5023		7124-90
(Perforations)	- Ann		Gos
c. Type of production (Oil or Gas)	<b>44</b>		
d. Method of Production	Tion		Tlov
(Flowing or Artificial Lift)  4. The following are attached. (Please			
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Promiles Walts Signature

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Location Plat Showing
Dual Completion
Aztec Oil & Gas Company
Thompson #9
SW SW Sec. 28-T31N-R12W
San Juan County, New Mexico

Dual Completion Aztec Oil & Gas Company Thompson #9 SW SW Section 28-T31N-R12W San Juan County, New Mexico 8-5/8" Surface Casing @ 308' cemented to surface w/250 sacks 5-1/2" Stage Collar @ 2664 cemented with 350 sacks 1-1/4" Tubing if required for efficient flow Mesaverde Perforations 4822-76 4900-12 5015-23 5-1/2" Stage Collar @ 5153 cemented with 320 sacks 1-1/2" Sliding Sleeve @ 6943 5-1/2" Baker Model "D" Packer @ 6950 1-1/2" Tubing set at 6955 Dakota Perforations 7012-28 7058-82 7124-50 PBTD 7157 5-1/2" Casing set at 7187 with 200 sacks TD 7187

Diagrametic Sketch Showing