	-		/
DISTRIBUTION 5		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE J L U.S.G.S. LAND OFFICE		AND RANSPORT OIL AND NATUR 10 G	Effective 1-1-65
OPERATOR OIL			
PRORATION OFFICE Operator Astec Oil an	d Ges		
Reason(s) for filing (theck proper bo	Tarraington, New Marico	Communicación de explaint	
Recompletion Change in Ownership		r Gas and an analysis of the same analysis of the same and an analysis of the same and	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Thompson	Lease No. Well No. Pact	Name, including Formation Blanco Messverde	Kind of Lease State, Federal of Fee Fed
Location. Unit Letter ;;	Feet From The 8	Line and 920 Fleet From	_
Line of Section To	ownship 311 Range	12 . NKEM, Sen	Juan County
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA	Oil Well Gas Wei	ool, give commissing over combets	Fing Sack Same Resty. Diff. Res
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depti:	P.S.T.D.
Elevations (DF, RKB, Rf, GR, etc.)	1.108166		, , , , , , , , , , , , , , , , , , , ,
i _	Name of Producing Formation	7196 Tup City Das Pay	71.56 Vishing Depth
Perforations 6.31 GB	Name of Producing Formation Blanco Massavaria	7196 Tup Cily Das Fay 4822	71.56
61.31 68 Perforations 501.5-23	Blanco Mosaverda 1900-12 1800-76 TUBING, CASING,	4822	7156 Tabing Depth 6955 Depth Casing Shoe 7187
6131 68 Perforations 5015-23 HOLE SIZE	Blenco Mosaverde	4822	71.56 Tabing Depth
5015-23	Blanco Mosaverda 1900-12 1800-76 TUBING, CASING,	4822	7156 Tabing Depth 6955 Depth Casing Shoe 7187
5015-23 HOLE SIZE 12-1/2 7-7/8 =	### Blanco Mesaverda ###################################	AND CEMENTING RECORD DEPTH SET 308 7187 6955	7156 Tabing Depth 6955 Depth Casing Shoe 7187 SACKS CEMENT
HOLE SIZE 12-1/2 7-7/8 = TEST DATA AND REQUEST OIL WELL	Blenco Neseverde 1900-12 1800-76 TUBING, CASING, CASING & TUBING SIZE 8-5/8 5-1/2 15/ 1-1/2 2-75/ FOR ALLOWARLE. (Test must	4822	T156 Tabing Depth 6955 Depth Casing Shoe 7187 SACKS CEMENT 250 82 870 82
5015-23 HOLE SIZE 12-1/2 7-7/8 = TEST DATA AND REQUEST	Blanco Mesaverda 1800 76 TUBING, CASING, CASING & TUBING SIZE 8-5/8 5-1/2 1-1/2 2-75 FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET 308 7.87 6955 be after recovery of sotal volume of load of is depth or be for full 24 hours)	Tabing Depth 5955 Depth Casing Shoe 7.87 SACKS CEMENT \$50 ex 870 ex i and must be equal to at exceed top all lift, etc REFEVED
HOLE SIZE 19-1/2 7-7/8 = TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Blenec Neseverde 1900-12 1800-76 TUBING, CASING, CASING & TUBING SIZE 8-5/8 5-1/2 15/ 1-1/2 2-75/ FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET 308 7387 6955 be after recovery of total volume of load of is depth or be for full 24 fours) Producing Method (Flow, pump, gas in the control of the c	Tabing Depth 6955 Depth Casing Shoe 7187 SACKS CEMENT \$50 ax \$70 ax i and must be equal to at exceed top all thoke Size MAY 1 8 1966 Cas-MCF OIL CON. COM.
HOLE SIZE 12-1/8 = TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Blenco Mesaverda 1900-12 1800 76 TUBING, CASING, CASING & TUBING SIZE 8-5/8 151 1-1/2 2-751 FOR ALLOWABLE (Test must able for the control of Test) Date of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET 308 787 6955 be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	Tabing Depth 6955 Depth Casing Shoe 7187 SACKS CEMENT \$50 82 \$70 82 I and must be equal to at exceed top all thoke Size MAY 1 8 1966
HOLE SIZE 12-1/2 7-7/8-2 TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test	Blenco Mesaverda 1900-12 1800 76 TUBING, CASING, CASING & TUBING SIZE 8-5/8 151 1-1/2 2-751 FOR ALLOWABLE (Test must able for the control of Test) Date of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET 308 787 6955 be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	SACKS CEMENT SA
HOLE SIZE 12-1/8- 7-7/8- TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Plenco Moseverde TUBING, CASING, CASING & TUBING SIZE 8-5/8 5-1/2 1-1/2 2-75/ FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure Oil-Bbls.	AND CEMENTING RECORD DEPTH SET 308 1987 6955 be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMOF Casin: Pressure	Tabing Depth 6955 Depth Casing Shoe 7287 SACKS CEMENT 870 88 i and must be squal to at exceed top all lift, etc RECEIVED hoke Size MAY 1 8 1966 Gas-MCF OIL CON. COM. DIST. 3
HOLE SIZE 12-7/8 = TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (prof. eack pr.)	TUBING, CASING, CASING & TUBING SIZE 8-5/8 5-1/2 1-1/2 FOR ALLOWABLE (Test must able for the ab	AND CEMENTING RECORD DEPTH SET 308 7087 6955 be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMOF Casin: Pressure 148	SACKS CEMENT SA
HOLE SIZE 12-1/8 a 7-7/8 a TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (prof. back pr.) back pr. CERTIFICATE OF COMPLIA	TUBING, CASING, CASING & TUBING SIZE 8-5/8 5-1/2 1-1/2 FOR ALLOWABLE (Test must able for the ab	AND CEMENTING RECURD DEPTH SET 308 787 6955 be after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casin: Pressure 188 OIL CONSERV	Tibing Depth 1955 Depth Casing Shoe 7187 SACKS CEMENT SACKS CEMENT 1 and must be equal to at exceed top al lift, etc. Choke Size MAY 1 8 1966 Gravity of Condensate Choke Size Choke Size Choke Size

CRIGINAL SIGNED BY JOE C. SALMON

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SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.