	Äddress	rane.	- 57	n	
		stec	017	Ø.	
İ	Cperator				
1	PRORATION OF				
	OPERATOR	1			
		GAS	1		
	[RANSPORTER	OIL	1		
l	LAND OFFICE				
	u.s.g.s.				
	FILE	1	V		
	SANTA FE	1			
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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE / 4		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	°^ 3AS
LAND OFFICE			
TRANSPORTER OIL /			
OPERATOR /			
PRORATION OFFICE			
Cperator			
Astec Oil a	and Gas		
Address Drawer 570	Fermington, New Max	100	
Reason(s) for filing (Check proper bo			i
New Weli	Change in Transporter of:		İ
Recompletion	Oil Dry Ga	s	· ·
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL ANI	LEASE		
Lease Name	Lease No. Well No. Pool Na:	ne, Incusting For Start	Kind of Lease
Thougaon	9 Basin	Dakota	State, Federal or Fee Fed
Location X	2 0 8	000	S 2
Unit Letter;	Feet From TheLin	e an i fleet	From The
Line of Section 28	ownship 315 Eange 1	M (MAN)	San Juan County
Line or Section 1	ownship - reduce -		county
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C			approved copy of this form is to be sent)
•	Tanhers to Plateau		dagton
	Casinghead Gas or Dry Gas clos Gathering		approved copy of this form is to be sent)
	Unit Sec. Two Age.	ils pay do' in the	When
If well produces oil or liquids, give location of tanks.	1		,
If this production is commingled to	with that from any other lease or pool,	give court. : der numbe	r'
V. COMPLETION DATA			
Designate Type of Complet	Cil Well Gas Well	Mala Wall. Workover Deep	en Flag Back Same Restv. Diff. Restv.
		Tang. Deuth	£.B.T.D.
Date Spudded 3/20/66	Date Compl. Ready to Prod.	7196	_
Elevations (DF, RKB, RT, GR, etc.,		Top OLy das Par	7356 Tubing Depth
6131 @	Basin Dakota	7012	6955
Perforations			Depth Casing Shoe
7012-28	7058-82 7124-50		7187
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPT- SET	SACKS CEMENT
7-1/8	8-5/8 24/4 5-1/2 15/4	306 7187	970 sx
	1-1/2 IJ 2.754	6955	0/0 ex
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of lo	ead oil and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for fall 14 hours; Producing Method (Flow, pump,	16
Date First New Oil Run To Tanks	Date of Test	Producing Methes / Flow, pump,	gas titt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	
Langin or resi			/ KLULIY LE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			MAY 1 8 1966
			OIL CON. COM
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Granty of Condensate
Actual Prod. Test-MCF/D		DDIE, Condensaties MMC:	Glavay of Condensate
1931 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back w	154		2/k*
I. CERTIFICATE OF COMPLIA		OIL CONS	ERVATION COMMISSION
 		APPROVED	
I hereby certify that the rules an	I hereby certify that the rules and regulations of the Oil Conservation		,
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed	by Emery C. Arnold
			YSOR DIST. #3
CRIGINAL SIGNED BY JULI G. SALAON			
URIGINAL SIGNED	CRIGINAL SIGNED BY JOIN ON SEEMILDIN		ed in compliance with RULE 1104.
(Bignature)		wal! this form must be ac	r allowable for a newly drilled or deepened companied by a tabulation of the deviation
	come to be less	tests taken on the well in	accordance with RULE 111.
	(Title)	All sections of this fe	orm must be filled out completely for allow- eted wells.
m	• •	1	t II III and III for changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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