

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 9:46

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 920' FWL, Sec. 28, T-31-N, R-12-W, NMPM

5. Lease Number
NM-01614

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Thompson #9

9. API Well No.
30-045-11669

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

2-29-96 MIRU. ND WH. NU BOP. TOO H w/220 jts 2 3/8" tbq. SDON.

3-1-96 TIH w/5 1/2" gauge ring to 7080'. TOO H. TIH w/5 1/2" cmt retainer, set @ 6900'. PT tbq to 1200 psi, OK. Establish injection into Dakota perfs. Plug #1: pump 42 sx Class "B" cmt below cmt retainer into Dakota perfs, pump 6 sx Class "B" cmt above cmt retainer, TOC @ 6848'. TOO H to 6084'. Perf 3 sqz holes @ 6148'. TOO H. TIH w/5 1/2" cmt retainer, set @ 6084'. Establish injection into sqz holes. SD for weekend.

3-4-96 Establish injection. Plug #2: pump 38 sx Class "B" cmt below cmt retainer, pump 10 sx Class "B" cmt above cmt retainer, TOC @ 5998'. TOO H. TIH w/5 1/2" cmt retainer, set @ 4767'. TOO H. TIH, load hole & circ w/56 bbl wtr. Attempt to PT csg, failed. Establish injection into Mesaverde perfs. Plug #3: pump 59 sx Class "B" cmt below cmt retainer, pump 11 sx Class "B" cmt on top of cmt retainer, TOC @ 4672'. TOO H. TIH, perf 3 sqz holes @ 4055'. TOO H. TIH w/cmt retainer, set @ 4014'. Load csg w/6 bbl wtr. PT csg to 500 psi/5 min, OK. Establish injection. Plug #4: pump 35 sx Class "B" cmt below cmt retainer, pump 11 sx Class "B" cmt above cmt retainer, TOC @ 3919'. TOO H. TIH w/5 1/2" CIBP, set @ 2505'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Bradshaw* Title Regulatory Administrator Date 4/8/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

3-5-96 Load hole w/66 bbl 2% Kcl wtr. PT CIBP to 750 psi/5 min, OK. RU, ran CNL-GR @ 2000-2505'. RD. TIH to 2458'. Spot 2 bbl acid @ 2380-2458'. TOOH. TIH, perf 24 sqz holes @ 2440-2446'. RD. TIH w/perforated sub, 5 1/2" NLS pkr, 74 jts 2 3/8" tbq, set pkr @ 2334'. Pump 10 bbl 2% Kcl wtr. ND BOP. NU WH. SI for testing. SDON.

3-6-96 RD. Rig released.

3-26-96 MIRU. ND WH. NU BOP. TIH, release 5 1/2" pkr. TOOH w/pkr, 2 3/8" tbq, & perforated sub. TIH to 2326'. SDON.

3-27-96 TIH, tag CIBP @ 2505'. Establish circ out csg w/4 bbl wtr. Plug #5: pump 62 sx Class "B" cmt w/2% calcium chloride inside csg @ 1972-2505'. TOOH to 1000'. WOC. TIH, tag TOC @ 1920'. TOOH. TIH, perf 3 sqz holes @ 900'. Load csg w/5 bbl wtr. Establish injection. TIH w/5 1/2" cmt retainer, set @ 849'. Establish injection. Plug #6: pump 68 sx Class "B" cmt below cmt retainer @ 690-900', pump 24 sx Class "B" cmt above cmt retainer, TOC @ 643'. TOOH. TIH, perf 3 sqz holes @ 358'. Establish circ down csg & out bradenhead w/2 bbl wtr. Plug #7: pump 130 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Fill 5 1/2" csg w/2 sx Class "B" cmt. Fill 5 1/2" x 8 5/8" csg annulus w/4 sx Class "B" cmt. Install dry hole marker w/9 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 3-27-96.