

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Pan American Petroleum Corporation							
3. ADDRESS OF OPERATOR Security Life Bldg., Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2170 FUL, 1650 FUL, Section 1 NE SW At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9-11-63				16. DATE T.D. REACHED 10-26-63		17. DATE COMPLE. (Ready to prod.) 2-2-66	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6036 REB, 6024 GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8389		21. PLUG BACK T.D., MD & TVD 8350		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surface-8389	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7604-24, 7984-90, 8079-85, 8096-8111 Paradox						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Sonic, INS						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	484	397	17 1/2"	500 sacks		None	
8 5/8"	24, 32	4174	11"	1100 sacks		None	
5 1/2"	14, 15.5	8309	7 7/8"	750 sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8100	7150
31. PERFORATION RECORD (Interval, size and number) 7604-24, 7984-90, 8079-85, 8096-8111 with 4 shots/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				8079-8111		2500 gal 15% acid	
				7984-90		1000 gal 15% acid	
				7604-7624		2500 gal 15% acid	
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-2-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST 1-10-66	HOURS TESTED 3 hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST PERIOD
FLOW. TUBING PRESS. 550	CASING PRESSURE 750	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 6800	WATER—BBL.	OIL GRAVITY-API (COMB.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Co.						TEST WITNESSED BY OIL CON. COM. DIST. 3	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D. I. Tollefson				TITLE Administrative Assistant		DATE Feb. 9, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Ute Mountain Tribal "W" No. 1

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Supplementary Well History				
Drilled to 397'. Cemented 13 3/8" 40# N-40 ST&C Casing at 397' with 500 sacks Type "A" with 2% Gash. Drilled to 4174'. Set 8 5/8" 24#, 32# N-40 and J-55 ST&C Casing at 4174' with 1000 sacks Type "C" with 4% gel with 2 lbs. tuff plug per sack followed by 100 sacks Type "C". Drilled to 8389'. Set 5 1/2" 14#, 15.5# and 17# J-55 and N-80 ST&C and L&C Casing at 8389' with DV tool at 6403'. Cemented first stage with 250 sacks Type "C" with 4% gel with 1 1/2 lb tuff plug per sack followed by 100 sacks Type "C" Mast. Cemented second stage with 400 sacks Class "C" Mast. Drilled out to FWD 8350'. Perforated 7604-24, 7984-90, 8079-85 and 8096-8111 with 4 shots/ft. Treating pressure 3000 at 3 Bbls/min. Acidized perforations 8079-85 and 8096-8111 with 2500 gal 15% acid. Treating pressure 2650 at 3 1/2 Bbls/min. Acidized perforations 7984-90 with 1000 gal 15% acid. Treating pressure 2500 at 3 Bbls/min. Acidized perforations 7604-7624 with 2500 gal 15% acid.				

Well first delivered to El Paso Natural Gas Co. Pipeline 1-14-66

No DST's taken on this well.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log Tops	2403	
Morrison	3845	
Chinle	4862	
Cutler	6402	
Morrison	7406	
Isney	7572	
Desert Creek	7738	
Almah	7920	
Barber Cr.	8117	
L. Morrison	8389	
TD		