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SANTA FE				
FILE			-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	J		
OPERATOR	2			
PRORATION OF				

SANTA FE	2		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
FILE	1 4	REGUEST	AND Effective 1-1-65			
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS		
LAND OFFICE			AND THE ONE AND THAT ONE			
TRANSPORTER		Eff. 2-1-71, Pan American Petro.	Com			
GAS	J	has changed its nam	→			
OPERATOR	2	AMOCO PROD. CO				
PRORATION OFFICE		AMOUU FROD. OU				
Operator Pan American	Petro!	loum Corporation				
Address	a Bud 1	ldian Roman Colomba				
L		lding Benver, Colorado				
Reason(s) for filing (Check p	roper box,		Other (Please explain)			
New Well		Change in Transporter of:		EP715.		
Recompletion		Oil T Dry G	ias 🖺 from	67110		
Change in Ownership		Casinghead Gas Conde	ensate			
If change of ownership give						
and address of previous ow	ner					
I. DESCRIPTION OF WEL	L AND					
Lease Name			ame, Including Formation	Kind of Lease		
Tte Mountain		T W ONE COM T AC	e Dome Paradex	State, Federal or Fee Tederal		
Location	217	70 South	1650	West		
Unit Letter	·	Feet From TheLi	ine and Feet F	rom The		
1	m	makin 31-M	14-W MATEM SI	in Juan County		
Line of Section	Tov	wnship Hange	, NMPM,	County		
I. DESIGNATION OF TRA	NSPOR		2-1-71, AS Potro Com			
Name of Authorized Transpor		or Condendate Changed	Address (Give address to which a	approved copy of this form is to be sent)		
Hone		AMOCO				
Name of Authorized Transpor		singhead Gas 📋 💮 or Dry Gas 🍱 🧲	Address (Give address to which a	approved copy of this form is to be sent)		
Pen American	Petro l	down Corporation		ing Denver, Colorado		
If well produces oil or liquid	s,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.		K 1 31-N R-W	Yee	1/14/66		
	ngled wi	th that from any other lease or pool,	, give commingling order number:			
V. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty		
Designate Type of C	ompletic	on - (X)				
Date Spudded	-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, G	R, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe		
			ID CENTURY DECORD			
			DEPTH SET	SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE	DEFIRSE	SACRS CEMENT		
			1			
V. TEST DATA AND REQI	UEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	d oil and must be equal to or exceed top allo		
OIL WELL		able for this d	iepth or be for full 24 hours)	- 18 Sec. 1		
Date First New Oil Run To T	?anks	Date of Test	Producing Method (Flow, pump, g			
		The Property of the Property o	Casing Pressure	Choke Size		
Length of Test		Tubing Pressure	Cdaing Pressure	JUN 2 1966		
Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas-MCF		
Actual Flour During 1001				OIL CON, COM.		
				€:3T, 3		
GAS WELL						
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back	pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COM	1PLIAN	CE	OIL CONSE	RVATION COMMISSION		
			ABBROVED IIIA	y <u>2 2 1966 </u>		
I hereby certify that the ru	iles and	regulations of the Oil Conservation with and that the information given	, []			
above is true and comple	te to the	e best of my knowledge and belief.	By Original Sign	ned by Emery C. Arnold		
			j i			
OHIGINAL SIGNAD	вγ		TITLE SUPER	••		
ORIGINAL SIGNED H. M. SMITH		N.H. Smith		i in compliance with RULE 1104.		
	····		If this is a request for	allowable for a newly drilled or deepene ompanied by a tabulation of the deviation		
Administrati	ve Äss	istent	tests taken on the well in	accordance with RULE 111.		
			All sections of this for	m must be filled out completely for allow		
(Title)			able on new and recompleted wells.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.